

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

7-24-63
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray DX Oil Company Frank W. Pyle Estate, Well No. 2, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

N, Sec. 34, T. 30N, R. 15W, NMPM., Undesignated Pool
Unit Letter

San Juan

County. Date Spudded 6-12-63 Date Drilling Completed 6-19-63

Please indicate location:

Elevation 5322' KB Total Depth 4510' PBTD 4475'

Top Oil/Gas Pay 4303' Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL - 4424'-28'

Perforations 4324'-26', 4336'-38', 4346'-50', 4362'-66', 4376'-78'

Open Hole None Depth 4512' Depth Casing Shoe 4390' Tubing

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in 0 hrs, 0 min. Size 0 Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 20 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 1-1/4" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1st Stage: 20,000# ad, 20,000 gal lease fluid.

Casing Tubing Date first new Press. 60 Press. --- oil run to tanks 7-23-63

Oil Transporter McWood Corp.

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	167	100
4-1/2	4512	225
2-3/8	4390	

Remarks: 2nd Stage: Attempted to fracs lower interval after setting ad plug, but formation screened off before ad hit perfor.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved JUL 25 1963, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Sunray DX Oil Company
(Company or Operator)

By: CHARLES W. ROGERS
(Signature)

Title Production Engineer
Send Communications regarding well to:

Name Sunray DX Oil Company
200 Pet. Club Plaza
Address Farmington, New Mexico

STATE OF TEXAS		
OIL AND GAS COMMISSION		
FILE NO. 100-100000		
NUMBER OF DEEDS FILED		
SANTA FE		
FILE		
U.S.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		