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FILE			V
U.S.G.S.			Ι
LAND OFFICE			
TRANSPORTER	OIL	17	
	GAS	ſ	
OPERATOR			
PRORATION OFFICE		1	
Operator			

	SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR DEPOSITION OFFICE			L CONSERVATION COMMISSION ST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 RANSPORT OIL AND NATURAL GAS				
I.	Operator El Paso Natural Gas Company Address							
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership If change of ownership give name and address of previous owner	Change in Coil	Transporter of: Dry G Gas Conde	ns Nem	Please explain) e Change from ver Lodge Sta			
11.	DESCRIPTION OF WELL AND LI	EASE						
	Lease Name Beaver Lodge Com	Lease No	1 1	me, Including Form		Kind of Lease State, Federal or Fee		
	Location							
	Unit Letter;					he		
	Line of Section 32 Towns	ship 30-N	Range	3-W ,	NMPM, San Juan	n County		
III.	DESIGNATION OF TRANSPORTE		AND NATURAL GA		dress to which approx	ed copy of this form is to be sent)		
	El Paso Natural Gas Co	mpany						
	Name of Authorized Transporter of Casin Kl Paso Natural Gas Ca		or Dry Gas 🗶	Address (Give ad	dress to which approve	ed copy of this form is to be sent)		
		Unit Sec.	Twp. Rge.	Is gas actually c		n		
	If this production is commingled with COMPLETION DATA	that from any	other lease or pool,	give commingling	g order number:			
14.	Designate Type of Completion		l Well Gas Well	New Well Wor	kover Deepen	Plug Back Same Res'v. Diff. Res'v.		
		Date Compl. Re	eady to Prod.	Total Depth	<u></u>	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	ring Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations					Depth Casing Shoe		
	Perioditions							
	HOLE SIZE		JBING, CASING, AN & TUBING SIZE		ECORD TH SET	SACKS CEMENT		
v	TEST DATA AND REQUEST FOI	RALLOWAR	II.F. (Test must be	ifter recovery of tot	al volume of load oil a	and must be equal to or exceed top allow-		
٠.	OIL WELL	Date of Test		epth or be for full 2				
			- Daniel Branch			Choke Size		
	Length of Test	Tubing Pressur		Casing Pressure		/atl.[IV]		
	Actual Prod. During Test	Oil-Bbls.		Water - Bbls.		OCT 1 3 1965		
						OIL CON. COM		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensat	•/MMCF	Gravity of CondemplST. 3		
	Testing Method (pitot, back pr.)	Tubing Pressur	•	Casing Pressure		Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	E			OIL CONSERVA	TION COMMISSION		
			ations of the Oil Conservation and that the information given to finy knowledge and belief.		APPROVED NOV 1 1965 , 19, 19			
	I hereby certify that the rules and re Commission have been complied with above is true and complete to the 1	th and that the			BY Original Signed Emery C. Arnold			
					TITLE Supervisor Dist. # 3			
	ORIGINAL SIGNED E.S. OBE	RLY		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Petroleum Engineer	ure)						
	Petroleum Engineer				All sections of this form must be filled out completely for allow			

October 6, 1965 (Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.