

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 06738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SANCHEZ

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

BASIN, DAKOTA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASEC. 34, T-30-N,
R-10-W, N.M.P.M.

12. COUNTY OR PARISH 13. STATE

SAN JUAN

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

SOUTHERN UNION PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

POST OFFICE BOX 808, FARMINGTON, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1180 FEET FROM THE WEST LINE AND 1455 FEET FROM THE SOUTH LINE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5924 FT. GROUND LEVEL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐SUPPLEMENTARY WELL HISTORY ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. DRILLED 7 7/8" HOLE TO T.D. 7031 R.K.B. (2.) RAN 225 JTS. 4 1/2", 10.5" J-55 CCG. LANDED AT 7031 R.K.B. SET FLOAT COLLAR AT 6997 AND STAGE COLLAR AT 5151 AND 2590 R.K.B. (3.) CEMENT 1ST STAGE USING 10 BBL. SALT WATER PRE-FLUSH, 250 CU.FT. 1-1 DIAMIX CLASS "C" W/6% GEL, 1 1/8" FLOCELE, 5# SALT & 1% D-30/SK & 150 CU.FT. 1-1 DIAMIX CLASS "C" W/2% GEL, 1 1/8" FLOCELE, 5# SALT & 6% D-30/SK. PLUG DOWN 1:42 P.M. 12-28-63. CEMENTED 2ND STAGE W/250 CU.FT. 40% DIAMIX "D" CLASS "C" CEMENT W/1 1/4" FLOCELE & 4% C.C./SK. & 250 CU.FT. 20% DIAMIX "D" CLASS "C" W/1 1/8" FLOCELE & 2% C.C./SK. PLUG DOWN 5:30 P.M. 12-28-63. CEMENTED 3RD STAGE W/1000 CU.FT. 40% DIAMIX "D" CLASS "C" W/1 1/4" FLOCELE & 4% C.C./SK. PLUG DOWN 6:30 P.M. 12-28-63. (4.) PICKED 2" TBG. & DRILLED STAGE COLLARS AT 5151 & 2590. CLEANED OUT TO PDB 6997 R.K.B. (5.) PRESSURE TESTED CCG. TO 3000 PSI. HELD OK. (6.) CIRCULATED HOLE W/1% C.C. WATER & SPOTTED 250 GALS. 10% ACIDIC ACID. (7.) RAN CORRELATION AND CEMENT BOND LOG. (8.) PERF. 1 HOLE/FT. 6918-10, 6902-6898, 6874-37, 6782-6779, 6776-6764. (9.) SAND WATER CO2 FRAC W/80,000# 20-40 SAND & 18,000# 10-20 SAND & 98,070 GALS WATER W/2 1/2" J-100/1000 GALS. & 37 TONS CO2. SPEARHEAD FRAC W/1500 GALS. 15% REGULAR ACID. DROPPED 30 RUBBER BALL SEALERS. BDP 2300 PSI. MAX FRAC PRESS 3800 PSI. AVG FRAC PRESS 3300 PSI. MAX FRAC RATE 50 BPM. AVG RATE 40 BPM. ISIP 1100 PSI. 5 MINUTE SHUT IN 950 PSI. (10.) RAN 1 1/2", 2.90" TBG. LANDED AT 6884 R.K.B. WELL COMPLETED AT 12-31-63.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. G. MACY

TITLE

PETROLEUM ENGINEER

DATE

JANUARY 28, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.