

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
30 APR 23 PM 1:36

Sundry Notices and Reports on Wells

070 PM 11/11/99, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1455'FSL, 1180'FWL, Sec.34, T-30-N, R-10-W, NMPM

5. Lease Number
NM-06738

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

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OIL CON. DIV.
DIST. 3

8. Well Name & Number
Sanchez #3

9. API Well No.
30-045-08969

10. Field and Pool
Basin Dakota

11. County and State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing Repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed _____ Title Regulatory Administrator Date 4/20/99
trc

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer

Title

Team Lead, Petroleum Management

Date

APR 27 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Sanchez #3
Dakota
1455' FSL & 1180' FWL
Unit L, Section 24, T30N, R10W
Latitude / Longitude: 36° 45.9329' / 107° 52.0834'
DPNO: 3222701
Tubing Repair Procedure

Project Summary: The Sanchez #3 was drilled in 1963. The tubing has not been pulled since originally installed. However, the tubing was perforated at 6775'-76' in October 1979. A slickline check on 2/19/99 found fill at 6775'. Because of the age of the tubing and the present of fill, this tubing may be stuck. We propose to pull the tubing, check for fill, replace the 1-1/2" tubing with 2-3/8" tubing, install production equipment and add a plunger lift.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 1-1/2", 2.9#, EUE, set at 6884'. PBTD should be at +/- 6997'. Release donut. Attempt to POOH with 1-1/2" tubing. If successful, POOH laying down 1-1/2" tubing and proceed with step #5.
4. If tubing will not POOH, cut tubing with chemical cutter. POOH with upper portion of tubing, laying down the same. RIH with overshot, bumper sub, jars and collars on 2-3/8" new or yellow banded tubing. Fish 1-1/2" tubing body and POOH with tubing.
5. TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with 2-3/8" tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
6. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6860'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.
7. Production operations will install the plunger lift.

Recommended: Tim Friesenhahn 4.13.99
Operations Engineer

Approved: Bruce D. Boyer 4.14.99
Drilling Superintendent

Tim Friesenhahn
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