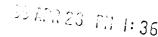
submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



				-070.60	
	Sundry Not	tices and Reports	on Wells	J.J. III Marie	2020, NM
1. Type of Well GAS			MEG M APR	5. 2 9 1999 _	Lease Number NM-06738 If Indian, All. or Tribe Name
2. Name of Operato	or			7.	Unit Agreement Name
BURLING	GTQN	& GAS COMPANY		ON. DIV. 151. 3	
3. Address & Phone	No. of Opera	tor		8.	Well Name & Number Sanchez #3
PO Box 4289, F	I 87499 (505) 32	6-9700	9.	API Well No. 30-045-08969	
4. Location of Well, Footage, Sec., T, R, M 1455'FSL, 1180'FWL, Sec.34, T-30-N, R-10-W, NMPM				10.	Field and Pool Basin Dakota
		L		11.	County and State San Juan County, NM
Final A  13. Describe Pro  It is intend procedure.	ion of Intent ent Report bandonment  posed or Comp ed to repair	Abandonment Abandonment Recompletic Plugging Ba Casing Repa Altering Ca X Other - Tub  leted Operations  the tubing on the	e of Action	Thange of Planes  Thew Construct  Ton-Routine I  Tater Shut of  Conversion to	ans tion Fracturing
14. I hereby cer	tify that the	foregoing is tru	e and corr	ect.	
Signed					te 4/20/99
(This space for Fed APPROVED BY <b>/S/ Dus</b> CONDITION OF APPROVE	deral or State  ne W. Spencer  VAL. if any	e Office use) Title	id, Petroleum Man	Communate A	FR 27 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Sanchez #3

## Dakota

## 1455' FSL & 1180' FWL

Unit L, Section 24, T30N, R10W

Latitude / Longitude: 36° 45.9329'/ 107° 52.0834'

DPNO: 3222701 **Tubing Repair Procedure** 

Project Summary: The Sanchez #3 was drilled in 1963. The tubing has not been pulled since originally installed. However, the tubing was perforated at 6775'-76' in October 1979. A slickline check on 2/19/99 found fill at 6775'. Because of the age of the tubing and the present of fill, this tubing may be stuck. We propose to pull the tubing, check for fill, replace the 1-1/2" tubing with 2-3/8" tubing, install production equipment and add a plunger lift.

- Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental 1. regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow 2. well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- The Dakota tubing is 1-1/2", 2.9#, EUE, set at 6884'. PBTD should be at +/- 6997'. Release 3. donut. Attempt to POOH with 1-1/2" tubing. If successful, POOH laying down 1-1/2" tubing and proceed with step #5.
- If tubing will not POOH, cut tubing with chemical cutter. POOH with upper portion of tubing, 4. laying down the same. RIH with overshot, bumper sub, jars and collars on 2-3/8" new or yellow banded tubing. Fish 1-1/2" tubing body and POOH with tubing.
- TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out 5. with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with 2-3/8" tubing. NOTE: When using air/mist, minimum mist rate is 12 bph.
- TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one 6. joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6860'. ND BOP and NU WH. Fump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

7. Production operations will install the plunger lift.

Recommended: 7. A. D. 4-13-99
Operations Engineer

Approved: Bruce (). Bong 4.14.199
Drilling Superintendent

Tim Friesenhahn Office - 326-9539 Pager - 324-7031