NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

-	WELL CORRE		rnoretien		De	lhi State		
		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				(Lease)		
No.		in ME	/4 of	4, of Sec	, T	30H R	9W , NMPN	
	1 Pi	ctured Cl	iffs	Dool	- 245) there		
. 1	L80 0	feet from	South	line and	890	feet from	Bast	
<u>15</u>	36	Tf Coo	a Land the Oil an	d Gas Lease No. is	B11479-	22, 311479-20	, E5315, E1641	
ction.	o j	11 Stat intv 31	e Land the On an	19 Drilling	was Completed	August	8 59	
ing Comme	enced		Gerdner B	rothers Dril	ling Compa	ay		
e of Drillin	g Contractor	Acres 741	minetas. Ka	w Mexico				
ress	TIME AL	, , ,		5850			be kept confidential un	
ation above	sea devel at T	Top of Tubing	Head		I ne inic	ormation given is to	be kept confidential un	
	<u>S</u>		., 19					
				L SANDS OR ZO				
1, from	252	2 to	255	No. 4,	from	to		
2. from		to	•••••	No. 5,	from	to		
3, from		to		No. 6,	from	to		
.y								
	-	. a .		RTANT WATER				
lude data oi	n rate of wat	er inflow and e	levation to which	water rose in hole.	•	feet.	stream to pits	
1, from			to			feet		
2, from			to		••••••	foot		
. 3, from		•••••••	to	***************************************		,		
	WEIGHT	NEW O	R.	CASING RECOR	CUT AND	PERFORATIONS	PURPOSE	
SIZE	PER FOO	r USED		SHOE	PULLED FROM		surface	
0 4/0	24		nev 99.83 none 2632.38 Baker			2524-2546 4/ft. produ		
8 5/8	T .		1					
4 1/2	. 9.				1		•	
	. 7.				<u> </u>			
	7.73		MUDDING	AND CEMENT	ING RECORD			
	SIZE OF CASING	WHERE	NO. SACKS OF CEMENT	AND CEMENT		MUD GRAVITY	AMOUNT OF MUD USED	
\$ 1/2 SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	ulsted	MUD		
4 1/2 SIZE OF HOLE	SIZE OF CASING	WHERE	NO. SACKS OF CEMENT 100 SK 21 125 pk 50	METHOD USED	ulsted	MUD GRAVITY		
\$ 1/2 SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	ulsted	MUD GRAVITY		
4 1/2 SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT 100 SR 23, 125 SK 50 23, pal	METHOD USED	ulsted two plus	GRAVITY		
8IZE OF HOLE 10 3/4 6 3/4	SIZE OF CASING 8 5/8 4 1/2	WHERE SET 110.9 2641.48	NO. SACKS OF CEMENT 100 SK 27. 125 SK 50 27. SAL RECORD OF	METHOD USED CaCl2. eire 50 Formix.	ulated two plug	TION	MUD USED	
8IZE OF HOLE 10 3/4 6 3/4	SIZE OF CASING 8 5/8 4 1/2	WHERE SET 110.9 2641.48	NO. SACKS OF CEMENT 100 SK 27. 125 SK 50 27. SAL RECORD OF	METHOD USED CaCl2. eire 50 Formix.	ulated two plug	TION	MUD USED	
8 1/2 8 1 2 0 F HOLE 10 3/4 6 3/4	SIZE OF CASING 8 5/8 4 1/2	WHERE SET 110.9 2641.48	NO. SACKS OF CEMENT 100 SR 23. 125 SR 50 23. gol RECORD OF the Process used, I	METHOD USED CaCl2. eirc 50 Formir. PRODUCTION A No. of Qts. or Gal perfs (4 Sc)	ulated two plug AND STIMULA Is. used, interval	TION treated or shot.)	MUD USED	
8IZE OF HOLE 10 3/4 6 3/4 50,00	SIZE OF CASING 8 5/8 4 1/2	WHERE SET 110.9 2641.48 (Record to the condition of the	NO. SACKS OF CEMENT 100 sx 21 125 sx 50 21 sal RECORD OF the Process used, I	METHOD USED CeCl2. eirc 50 Posmis. PRODUCTION A No. of Qts. or Ga perfs (4 Sc)	ulated two plug AND STIMULA Is. used, interval	TION treated or shot.)	MUD USED	
8IZE OF HOLE 10 3/4 6 3/4 50,00	SIZE OF CASING 8 5/8 4 1/2	WHERE SET 110.9 2641.48 (Record to the condition of the	NO. SACKS OF CEMENT 100 SR 23. 125 SR 50 23. gol RECORD OF the Process used, I	METHOD USED CeCl2. eirc 50 Posmis. PRODUCTION A No. of Qts. or Ga perfs (4 Sc)	ulated two plug AND STIMULA Is. used, interval	TION treated or shot.)	MUD USED	
8IZE OF HOLE 10 3/4 6 3/4 50,00	SIZE OF CASING 8 5/8 4 1/2	WHERE SET 110.9 2641.48 (Record to the condition of the	NO. SACKS OF CEMENT 100 sx 21 125 sx 50 21 sal RECORD OF the Process used, I	METHOD USED CeCl2. eirc 50 Posmis. PRODUCTION A No. of Qts. or Ga perfs (4 Sc)	ulated two plug AND STIMULA Is. used, interval	TION treated or shot.) jets per foot Breakdown	with 5818000 at	
81ZE OF HOLE 10 3/4 6 3/4 50,00	SIZE OF CASING 8 5/8 4 1/2 water fr.	WHERE SET 110.9 2641.48 (Record to the condition of the	NO. SACKS OF CEMENT 100 ax 21 125 ax 30 21 gal RECORD OF the Process used, 1 346 through mesh), and action rate	METHOD USED CeCl2. eirc 50 Posmis. PRODUCTION A No. of Qts. or Ga perfs (4 Sc)	ulated two plug AND STIMULA is, used, interval	TION treated or shot.) jets per foot RI	with 581800 at 1200 pei, treet	
8IZE OF HOLE 10 3/4 6 3/4 50,00	SIZE OF CASING 8 5/8 4 1/2 water fr.	WHERE SET 110.9 2641.48 (Record to the condition of the	NO. SACKS OF CEMENT 100 SR 23. 125 SR 50 23. Sal RECORD OF the Process used, 1 346 through mesh), and	METHOD USED CaCl2. eirc 50 Formix. PRODUCTION A No. of Qts. or Ga perfs (4 Sc) 40 rubber be 38.8 BPM.	ulated two plug AND STIMULA is used, interval	TION treated or shot.) jets per foot RI	with 5818000 at	

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOL	9 7	res	
TUUL	8 L		···

Rotary tools	were i	used from	surface	foot	2645					
Cable tools w	ere u	sed from		feet	to	Ieet,	and from.	***************	feet tofeet to	feet.
							and (foin.	••••••	teet to	feet.
						DUCTION				
Put to Produ	cing	Walt	ing on Pipe	line	19	· ·				
OIL WELL:	Th	e product	ion during the fu	rst 24 ho	urs was	***************************************	ba	arrels of lie	quid of which	
									% w	
							% wate	er; and	% w	as sediment. A.P.I.
	Gra	avity	••••••••••••••••••••••••••••••	************			C	AOF		14
GAS WELL:	The	e product	on during the fir	st 24 ho	urs was	7 	.M,C.F.	olus		barrels of
	liqu	aid Hydro	carbon. Shut in 1	Pressure	1076	15				
Length of Ti			•	1					. •	
		4					1 11			
PLEASE	IND	ICATE 1	BELOW FORM	ATION	TOPS (IN CO	NFORMAN	ICE WIT	H GEOGI	RAPHICAL SECTIO	N OF STATE):
m 4 •			Southeastern						Northwestern N	
								and the second second	Ojo Alamo1455	
					Montoya					
					McKee				Pictured Cliffs	
					Ellenburger				Point Lookout	
T. Grayburg	••	••••••	·	Т.					Mancos	
					Granite		•••••	т.	Dakota	
					***************************************				Morrison	
					••••••				Penn	
							k.			
			••••••		***************************************					

			,		FORMATIC			1.		
F	.	Thickness				1	 	Thickness		······································
	Го	in Feet		Formatio	n	From	То	in Feet	Forma	tion
rf. 145:	77		Tertiary							
12 2440			go Alamo Kirtland-Fi	md e 1 a			ľ			
40 2550)	110	Pictured Cl	iffs	(2 lobes)					
50 2645	•	95	Lewis							
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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

•	August 24, 1959
Pulso Behant	(Date)
on operator	Addriox 1419, Albequerque, New Mexico
Nage James Hollman	Position or TitlDistrict Geologist
	Position of Title