

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Astec, New Mexico 2-19-60
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PUBCO PETROLEUM CORPORATION Delhi State, Well No. 1, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

I San Juan Sec. 36, T. 30N, R. 9W, NMPM., Astec Pool
Unit Letter

County. San Juan Date Spudded 7-31-59 Date Drilling Completed 8-8-59
Elevation 5487 Ground Total Depth 2630 PBTD 2570

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2522 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2524 - 2546

Open Hole _____ Depth Casing Shoe 2641 Depth Tubing 2495 KB

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test None taken MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3,027 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: CAGE

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 50,000 g. water, 50,000# sd., 40 balls, BOP 3200, treat at 750#

Casing _____ Tubing _____ Date first new oil run to tanks Not tied in yet
Press. _____ Press. _____

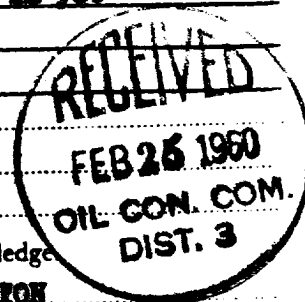
Oil Transporter None. Not commercial

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>109</u>	<u>100</u>
<u>4 1/2</u>	<u>2641</u>	<u>125</u>
<u>1.9</u>	<u>2495</u>	<u>KB</u>

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge
Approved FEB 26 1960, 1960 PUBCO PETROLEUM CORPORATION
(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed By
A. R. KENDRICK

By: _____
Title PETROLEUM ENGINEER DIST. NO. 3

By: N. E. Maxwell, Jr.
(Signature) N. E. Maxwell, Jr.
Title Mgr. Prod. Dept.

Send Communications regarding well to:

Name N. E. Maxwell, Jr.

Address 108 West Chuaha, Astec, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Furnished 5		
DISTRIBUTION		
	NO. FURNISHED	
Operator	2	
State Fe	1	
Production Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓