

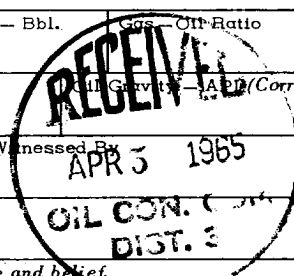
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Elliott Gas Unit "M"	
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION						9. Well No. 1	
3. Address of Operator P. O. Box 480, Farmington, New Mexico						10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER I LOCATED 1750 FEET FROM THE South LINE AND 870 FEET FROM THE East LINE OF SEC. 33 TWP. 30N RGE. 9W NMPM						12. County San Juan	
15. Date Spudded 3-1-65	16. Date T.D. Reached 3-10-65	17. Date Compl. (Ready to Prod.) 3-21-65	18. Elevations (DF, RKB, RT, GR, etc.) 5706 (RDB)	19. Elev. Casinghead —			
20. Total Depth 6870	21. Plug Back T.D. 6835	22. If Multiple Compl., How Many —	23. Intervals Drilled By —	Rotary Tools 0-6870	Cable Tools —		
24. Producing Interval(s), of this completion — Top, Bottom, Name Graneros Dakota Main Dakota 6698-6802 6802-6830						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Induction and Formation Density with Gamma Ray and Caliper						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4"	32.75#	292	13-3/4"	225 Sacks		None	
7-5/8"	24#	2538	9-7/8"	600 Sacks		None	
4-1/2"	10.5#	6870	6-3/4"	300 Sacks		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2"	DEPTH SET 6716	PACKER SET
31. Perforation Record (Interval, size and number) 6802-26 with 2 shots per foot 6702-26 with 2 shots per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				6802-26	40,000 gallons water and		
					35,000 pounds sand		
				6702-26	30,000 gallons water and		
					30,000 pounds sand		
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) Flow				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 3-21-65	Hours Tested 3 hours	Choke Size 3/4"	Prod'n. For Test Period —	Oil — Bbl. —	Gas — MCF 463	Water — Bbl. —	Gas — Oil Ratio —
Flow Tubing Press. 300	Casing Pressure 900	Calculated 24-Hour Rate —	Oil — Bbl. —	Gas — MCF 3700	Water — Bbl. —	Oil Gravity — API (Corr.) —	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company						Test Witnessed By APR 5 1965	
35. List of Attachments None							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Fred L. Nabors, District Engineer ORIGINAL SIGNED BY E. H. HOLLINGSWORTH SIGNED _____ TITLE _____ DATE April 1, 1965							



INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Hinebry	T. Gr. Wash	T. Todilto	T. Entrada
T. Tubb	T. Granite	T. Delaware Sand	T. Bone Springs
T. Drinkard	T. Bone Springs	T. Wingate	T. Chinle
T. Abo	T. Wolfcamp	T. Permian	T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2338	2338	Surface Sand and Shale	56	2394	56	Pictured Cliffs
2338	2394	56	Leads Shale	1580	3974	2394	Leads Shale
3974	4710	736	Mesa Verde	1143	5853	4710	Mesa Verde
4710	5853	1143	Mancos	331	6184	5853	Mancos
5853	6184	331	Gallup	418	6602	6184	Gallup
6184	6602	418	Base Gallup	58	6660	6602	Greenhorn
6602	6660	58	Greenhorn	38	6698	6660	Greenhorn
6660	6698	38	Graneros Shale	104	6802	6698	Graneros Shale
6802	6898	104	Graneros Dakota	68	6870	6898	Graneros Dakota
6898	6902	4	Malin Dakota				