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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

I. OPERATOR PAN AMERICAN PETROLEUM CORPORATION		
Address P. O. Box 480, Farmington, New Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Elliott Gas Unit "N"	Well No. 1	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Fee
Location Unit Letter I ; 1750 Feet From The South Line and 870 Feet From The East Line of Section 33 , Township 30-N Range 9-W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit I Sec. 33 Twp. 30N Rge. 9W Is gas actually connected? No When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded March 1, 1965	Date Compl. Ready to Prod. March 21, 1965	Total Depth 6870	P.B.T.D. 6835					
Pool Basin Dakota	Name of Producing Formation Dakota	Top Oil/Gas Pay 6700	Tubing Depth 6716					
Perforations 6802-26 With 2 Shots Per Foot 6702-26 With 2 Shots Per Foot	Depth Casing Shoe 6870							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/4"	10-3/4"	292	225 Sacks					
9-7/8"	7-5/8"	2538	600 Sacks					
6-3/4"	4-1/2"	6870	500 Sacks					
	2	6716						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 3700	Length of Test 3 Hours	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 300	Casing Pressure 900	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
L. R. Turner

(Signature)
Administrative Clerk

(Title)
April 1, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 5 1965**, 19_____
Original Signed **Emery C. Arnold**
BY **Supervisor Dist. # 3**
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TABULATION OF DEVIATION TESTS

PAN AMERICAN PETROLEUM CORPORATION
ELLIOTT GAS UNIT "N" #1

<u>DEPTH</u>	<u>DEVIATION</u>
292'	1/2°
689	3/4
1086	3/4
1285	3/4
1708	1-
2960	1-3/4
3360	1-1/2
3760	1-1/4
4140	1
4570	1
4970	1
5470	1-1/4
5870	2
6270	2-1/2
6680	2-3/4
6870	2-3/4

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S **Elliott Gas Unit "N", Well No. 1** located in the NE/4 SE/4 Section 33, T-30-N, R-9-W, San Juan County, New Mexico.

Signed Frank H. Hollingsworth
Petroleum Engineer

THE STATE OF NEW MEXICO)
) SS.
COUNTY OF SAN JUAN)

BEFORE ME, the undersigned authority, on this day personally appeared **Frank H. Hollingsworth** known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.



SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 1st. day of April, 1965.

S. K. Dietz
Notary Public

My Commission Expires February 23, 1969.

100

(The following text is extremely faint and largely illegible due to extreme blurring and low contrast. It appears to be a continuation of the document's content, possibly a list or a detailed description.)