

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copiesState of New Mexico
Energy, Minerals and Natural Resources DepartmentDISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

3004508972

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. Type of Completion:

NEW
WELL ☐WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☒OTHER ☐ Recompletion

7. Lease Name or Unit Agreement Name

Elliott GasCom N

2. Name of Operator

Amoco Production Company

Attention

8. Well No.

1

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter I : 1750 Feet From The South Line and 870 Feet From The East Line

Section

33

Township

30N

Range

9W

San Juan

County

10. Date Spudded

3/1/65

11. Date T.D. Reached

3/10/65

12. Date Compl. (Ready to Prod.)

8/1/97

13. Elevations (DF & RKB, RT, GR, etc.)

5706'

14. Elev. Casinghead

15. Total Depth

6870'

16. Plug Back T.D.

6835'

17. If Multiple Compl. How

Many Zones? 2

18. Intervals

Drilled By

Rotary Tools

Yes

Cable Tools

No

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesaverde 3981'-4698'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL, GR

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
10 3/4"	32.75#	292'	13 3/4	225 sx
7 5/8"	24 #	2538'	9 7/8	600 sx
4 1/2"	10.5#	6770' 6870	6 3/4	500 sx

RECEIVED
AUG 25 1997
OIL CON. DIV.
DIST. 3

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375"	6703'	

26. Perforation record (interval, size, and number)

4502'-4698' 1jspf .340 21 shots
3981'-4455' 1jspf .340 26 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3981'-4698'	79 bbls 7.50% HCL
3981'-4698'	1909 bbls 70%, 275,000#16/30 sand 133,326 scf N2

28.

PRODUCTION

Date First Production 8/1/97	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 8/1/97	Hours Tested 24	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. Trace	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 170#	Casing Pressure 330#	Calculated 24- Hour Rate	Oil - Bbl. Trace	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

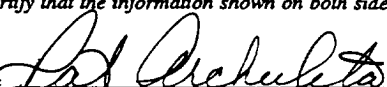
Test Witnessed By

30. List Attachments

Perf and Frac

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Pat Archuleta

Title

Staff Assistant

Date

8/21/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2338		surface sand & shale				
2338	2394		Pictured Cliffs				
2394	3974		Lewis Shale				
3974	4710		Mesaverde				
4710	5853		Mancos				
5853	6184		Gallup				
6184	6602		Base Gallup				
6602	6660		Greenhorn				
6660	6698		Graneros				
6698	6802		Base Graneros				
6802	6870		Main Dakota				

Elliott Gas Com N 1

API #3004508972

MIRUSU 7/22/97.

Nu and toh w/tbg, tag fill at 6804'. Set CIBP at 4762', pressure test csg to 1000#, held okay.

Ran CBL and GR from 3500'-4755', toc at 3764'.

Perf'd Mesaverde at 4502', 4506', 4530', 4535', 4589', 4592', 4595', 4598', 4601', 4604', 4607', 4610', 4613', 4616', 4644', 4651', 4670', 4676', 4684', 4694', 4698' w/ljspf, .375 inch diameter, total 21 shots fired.

Tih w/pkr and set at 4398', breakdown Mesaverde with 24 bbls of 7.50% HCL acid and balls. Unseat pkr and tih to clear balls off perf toh w/tbg and pkr.

Frac'd from 4502'-4698' w/683 bbls water and 100,000# of 16/30 Arizona sand at 45 bpm, average treating psi 2200#.

Flow tested well on 1/4" choke for 4 hrs, starting psi 620# recovered 200 bbls water, upsized to 1/2" choke.

Set rbp on wireline at 4492', pressure test to 1000#. Held okay.

Perf'd Mesaverde at 3981', 3987', 3995', 4003', 4007', 4030', 4035', 4039', 4044', 4052', 4058', 4068', 4076', 4082', 4104', 4111', 4125', 4137', 4277', 4354', 4361', 4400', 4416', 4425', 4432', 4455' w/l jspf, .375 inch diameter, total 26 shots fired.

Tih w/tbg and pkr set at 3700', breakdown with 55 bbls 7.50% HCL acid and dropping 40 ball sealers, drop down w/pkr and knock balls off perfs.

Frac'd from 3981'-4455' w/ 1226 bbls water and 133,326 scf N2 to create a 70% quality foam along w/175,001# of 16/30 Arizona sand.

Flowed back frac w/1/4" choke for 4 hrs then upsized to 1/2" choke for 8 hrs, upsized to 3/4" choke to start blowing down well. Tried to start in hole with tbg, well flowing to hard with sand. Ru and flow w/1/2" choke to pit.

Blow dn tbg and csg and tih w/retrieving head and tbg, c/o to rbp at 4492', ret bp and toh w/tbg and bp. Tih w/tbg opened and hang off to flow well at 4575.

Flow well w/1/2" choke, tih 3 stands and tagged fill at 4750' c/o to cibp at 4762'. Pull 3 stands and ru to flow well to pit for 4 hrs to stabilize flow.

Shut-in well for 24 hrs to establish shut-in pressures for BLM commingle approval, finished 24 hrs SI for BLM SITP 320, SICP 340. Opened well on 8/2/97 and flowed for 12 hrs SITP 340, SICP 350 after test FTP 170, FCP 330.

Blow down well and toh w/tbg, tih w/mill at tbg drill out CIBP at 4762'. Tih and tag fill at 6804' c/o to pb of 6835'. Tih w/muleshoe and tbg, land tbg at 6703' nd bop and nu wellhead.

RDMOSU 8/5/97