Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	OTRA	NS	PORT OIL	TAN DNA	TURAL GA					
Operator							Well	API No.			
TEXACO INC.							l				
3300 N. Butler, Farmi Reason(s) for Filing (Check proper box)	ngton, M	<u>4 874</u>	401		Othe	r (Please expla	iin) Dro	rious tr	nsporte	r was	
New Well	Change in Transporter of: Giant Industries Inc., now it is									L Was	
Recompletion	Oil		Dry		Meridian Oil Company effective 10/01/89.						
Change in Operator	Casinghead	_	-	densate X						, ==, = -	
change of operator give name											
·	ANDIFA	CF.									
I. DESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Including								Kind of Lease State Lease No.			
New Mexico Com C		1 Blanco Mes				! State			Federal or Fee E5316		
Location	1656	`	<del></del>	<u> </u>		1650	<b>)</b>		W	• •	
Unit Letter K	_ :1650	)	. Feet	From The S				eet From The.		Line	
Section 36 Towns	ip 30N		Ran	ge 10	W , NN	ирм, San	Juan			County	
II. DESIGNATION OF TRAI				ND NATU	RAL GAS		<del></del>			1	
Name of Authorized Transporter of Oil		or Conder	عندور	XX.	1				orm is to be se	nu j	
Meridian Oil Company	P. O. Box 4289, Farmington, NM 87499										
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
E1 Paso Natural Gas Co.  [ weil produces oil or liquids,   Unit   Sec.   Twp.   Rge.					P. O. Box 990, Farmington, NM 87401 Is gas actually connected? When?						
If well produces oil or liquids, rive location of tanks.	Unuit     K	Sec. 36	-	p.   Rge. ON   10W	yes	-	[ ** i.e.	_	10/12/59		
If this production is commingled with the											
IV. COMPLETION DATA	I Hom any one				<u>, — </u>	,	Descrip	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	Oil Well	l	Gas Well	New Well Total Depth	Workover	Deepen	<u>i                                     </u>	Same Res V	J	
Date Spudded	Date Compl	Date Compl. Ready to Prod.						P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	(B, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Dep	Tubing Depth		
Perforations					<u> </u>			Depth Casin	Depth Casing Shoe		
		110010	<u></u>	CINIC AND	CENTENTT	NG PECOL	SD	1			
		TUBING, CASING AND				DEPTH SET			SACKS CEMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEF III SE		ONORO VERSETT			
	<del> </del>					·					
					-						
V. TEST DATA AND REQUI	EST FOR A	LLOW	ABI	LE					Com 6.11 24 L	re 1	
OIL WELL (Test must be after	recovery of to	ial volume	of lo	ad oil and must	be equal to or	exceed top al	lowable for il	us depth or be	Jor Juli 24 hou	vs.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pres	Tubing Pressure				ure		Choke Size	Choke Size		
					Water - Bbls		<del>_</del>	Gas- MCF	Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Marei - Bole	<u>.</u>					
GAS WELL								( * · · · · · · · · · · · · · · · · · ·	70 m 1 m	4 2 8 A	
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conde	nsate/MMCF		Gravity of	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size-		
VI. OPERATOR CERTIFI	CATE OF	COM	PLI	ANCE			NOTO:	/ATION	DIVISIO	`	
I hereby certify that the rules and re-	guiations of the	Oil Cons	ervati	on		OIL CO	N2FH/	AHON	אופואות	אוע	
Division have been complied with a	ed that the info	rmation gi	ven a	bove							
is true and complete to the best of n	ny knowledge an	nd belief.			Date	e Approv	ed	SEP 2	8 1989	<del> </del>	
								ULI ^		,	
SIGNED: A.J. O.F.	 				∥ ву_			<u> </u>			
Signature		Are		Manager_			<b>g</b> .,,,,,,	RVIŠION	DISTRIC	T # 3	
Printed Name			TI	пе	Title	<del></del>				,, <del>-</del>	
SEP 2 8 1989			-lesk	ne No							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Called must be filed for each nool in multiply completed wells.