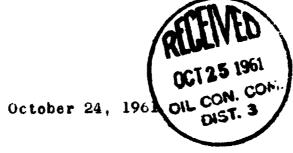
OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE. NEW MEXICO



Mr. Robert C. Poole Suite 806, Bank of New Mexico Bldg. Albuquerque, New Mexico

Re: Allowable of Compass
Aztec #2-35 35-30N-14W
Basin-Dakota

Dear Sir:

Reference is made to your letter of October 13, 1961.

This well received its first allowable in March, 1961 and has received an allowable based on a deliverability of 5946 MCFD calculated in accordance with Order R-1670, Rule 9(A), page 5.

The allowable has ranged from a low of 19766 MCF for September, 1961 to a high of 67370 in March, 1961. The average allowables in the Basin-Dakota Pool range from a low of 5703 for September, 1961 to a high of 22,344 in March, 1961.

The market demand for each pool is allocated on the basis of 25% acreage plus 75% acreage times deliverability. The enclosed sheet shewing a hypothetical case will explain the allocation method.

The commission is cognizant of the fact that per well allowables are down somewhat from previous years but we are at the

OIL CONSERVATION COMMISSION P. D. BOX 871 SANTA FE. NEW MEXICO

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