

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 0206995
2. NAME OF OPERATOR Ladd Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 830 Denver Club Building, Denver, Colorado 80202		7. UNIT AGREEMENT NAME Comm. Agreement 7309
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 890' FSL & 990' FEL-Sec 35-T30N-R14W-NMPM		8. FARM OR LEASE NAME Aztec
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, CR, etc.) 5527 DF		10. FIELD AND POOL, OR WILDCAT Basin (Dakota)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35-30N-14W-NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other)	Commingle <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1 - Set 25 sx cement plug across perforation from 5748' to 5772' in 4 1/2" csg.
- 2 - Set permanent bridge plug @ 1250'.
- 3 - Perforate @ 1180' w/4 jt shots, squeeze w/150 sxs. cement.
- 4 - Perforate Fruitland Fm. @ 1050', squeeze w/100 sxs. cement.
- 5 - Drill out cement.
- 6 - Perforate Pictured Cliffs from 1140'-50' and Fruitland Fm. from 1045' - 55' w/4 jets/ft.
- 7 - Set retrievable Bridge - Plug @ 1200'.
- 8 - Run 2 3/8" Tbg. on retrievable Packer and set Packer @ 1100'.
- 9 - Run production tests on each zone separately. If either zone produces at low rate frac that zone w/10000# sand in gelled water.
- 10 - Run production tests on each zone separately.
- 11 - Kill well, pull retrievable B-P, Pkr & Tbg.
- 12 - Run Tbg. open ended to 1125', swab both zones in (commingled) and connect to sales line.

Presently have approval to P&A well from U.S.G.S.

Cement Plug 3200-3050 w/ heavy mud from bottom plug to 3208

18. I hereby certify that the foregoing is true and correct

SIGNED Michael R. Simon TITLE Mgr. Production Records DATE 11/3/74
Michael R. Simon
(This space for Federal or State office use)

APPROVED BY APPROVED TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

07-12
M. L. SEE
ACTING DISTRICT

*See Instructions on Reverse Side