

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

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	GAS
PRODUCTION OFFICE	
OPERATOR	

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY.

TEXACO Inc.

State of New Mexico Unit "J"

(Company or Operator)

(Lease)

Well No. 1 in NE $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 32, T. 30-N, R. 10-W, NMPM.
Basin Dakota Pool, San Juan County.Well is 1600 feet from South line and 1190 feet from East lineof Section 32. If State Land the Oil and Gas Lease No. is E5316 E3149Drilling Commenced July 6, 1964 Drilling was Completed July 26, 1964Name of Drilling Contractor Pico Drilling CompanyAddress 3800 Sunset Drive, Farmington, New MexicoElevation above sea level at Top of Tubing Head Derrick floor 6045'
not confidential The information given is to be kept confidential until _____, 19____.GAS
OIL SANDS OR ZONES

No. 1, from <u>2476'</u> to <u>2508'</u>	No. 4, from _____ to _____
No. 2, from <u>6882'</u> to <u>7034'</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	New	600'	Baker			
5-1/2	14#	New	4918'			See remarks	
5-1/2	15.5#	New	1051'			See remarks	
5-1/2	17#	New	1053'	Baker		See remarks	

MUDDING AND CEMENTING RECORD

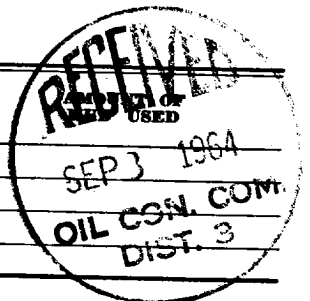
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	
11"	8-5/8	614'	155	Halliburton		
7-7/8	5-1/2	7035	650	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No natural production test was taken. Perforations from 2476' to 2508' were treated with 30,000 gallons of water containing 30,000 pounds of sand, and perforations from 6882' to 7034' were treated with 70,000 gallons of water containing 70,000 pounds of sand.

Result of Production Stimulation. Well tested at 728 MCF gas per day in the Pictured Cliffs formation and 2719 MCF per day in the Basin Dakota formation on absolute open flow tests.

Depth Cleaned Out 7048'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7048' feet, and from feet to feet.
Cable tools were used from None feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Shut-in, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity 728 Pictured Cliffs 0

GAS WELL: The production during the first 24 hours was 2719 Dakota M.C.F. plus Dakota 8 barrels of
liquid Hydrocarbon. Shut in Pressure 1895 lbs.

Length of Time Shut in 10 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs 2462'
T. Mesa Verde 4018'
T. Mancos 4996'
T. Gallup 5970'
T. Green Horn 6695'
T. Graecos 6754'
T. Dakota 6815'

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	7048'		Sand and shale				
Total Depth -			7048'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

9-1-64

Company or Operator TEXACO Inc.

Address Box 810, Farmington, New Mexico
Acting District Superintendent
Position or Title

Name