NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		1/	
FILE		1	
U.S.G.S.			
LAND OFFICE			T
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator			

II.

III.

IV.

DISTRIBUTION SANTA FE	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Form C-104 Supersedes Old C-104 and		
U.S.G.S.	AUTHORIZATION TO TE	AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER GAS				
OPERATOR (
I. PRORATION OFFICE Operator				
TEXACO Inc.				
P. O. Box 810, P.	armington, New Mexico	87401		
Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well Recompletion	Change in Transporter of:	Lease Name Cha	ange (from)	
Change in Ownership		ensate State of New 1	Mexico Unit "J"	
If change of ownership give namand address of previous owner _	e			
I. DESCRIPTION OF WELL AN		.49		
New Mexico Com J		ame, Including Formation Sin Dakota	Kind of Lease State, Federal or Fee State	
Location Unit Letter ;	.600 Feet From The South L	ine and 1190 Feet From		
Line of Section 32	20. 11	30	an Juan County	
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS		
Rock Island Oil &	Cil or Condensate T	Address (Give address to which appro	•	
Name of Authorized Transporter of R1 Paso Natural G	e of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	n. New Mexico 87401	
	with that from any other lease or pool,	Yes	1-15-65	
COMPLETION DATA	Oil Well Grs Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	•		
	, Number of Producing Pointation	Top Oil/Gas Pay Tubing Depth		
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oii-Bbis.		OFLIVEN	
	Oli-Bbis.	Water-Bbls.	Gas-MEF [LULI LU	
GAS WELL			0CT 29 1965	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Cond DIST. 3	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION	
OCT 2.9 1965				
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	, 19	
above is true and complete to the best of my knowledge and belief.		By Original Signed France C. Amale Supervisor Disk. # 3		
		11166		
al Burner	nature)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	ndent, C. P. Farmer	1	ned by a tabulation of the deviation lance with RULE 111.	

(Title)

October 28, 1965

NMOCC(5) CBS(1) HB(T) SLO(1) R1 Paso(4)
Pubco(1)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.