

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E5316 & E3149

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico Com J
3. Address of Operator P. O. Box 810, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER I 1600 FEET FROM THE South LINE AND 1190 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 30-N RANGE 10-W N.M.P.M. Basin Dakota & Aztec- Pictured Cliffs	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6045' DF	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Repair well <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed remedial work is to correct for gas and water producing interval(s) open between producing casing and surface casing. Procedure for workover will be as follows:

Kill well and pull tubing strings. Remove production packer set at 2517'. Set bridge plug at 2540'. Run temperature surveys to locate point of fluid entry into casing. Perforate casing 25 feet below lowest indicated point of fluid entry. Establish circulation around producing casing by pumping through casing if possible. Reperforate if necessary to establish circulation. Set cement retainer and cement with sufficient cement to circulate to surface. Reverse out excess cement if squeeze is attained and WOC 24 hours. Drill out retainer and bridge plug. Set production packer at 2517' and run production tubing strings. Swab well in and return to production.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. P. Farmer TITLE District Superintendent DATE 12/23/66
APPROVED BY Ernest C. Ames TITLE Sup. Dist. III DATE 12-27-66
CONDITIONS OF APPROVAL, IF ANY: