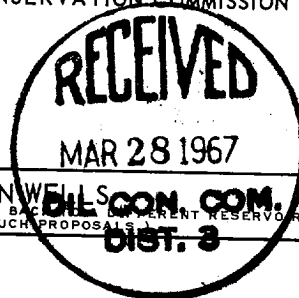


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65



SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK INTO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-<br>2. Name of Operator<br><b>TEXACO Inc.</b><br>3. Address of Operator<br><b>P. O. Box 810, Farmington, New Mexico 87401</b><br>4. Location of Well<br>UNIT LETTER <b>I</b> <b>1600</b> FEET FROM THE <b>South</b> LINE AND <b>1190</b> FEET FROM<br>THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>30-N</b> RANGE <b>10-W</b> NMPM.<br>15. Elevation (Show whether DF, RT, GR, etc.)<br><b>6045' DF</b> | 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/><br>5. State Oil & Gas Lease No.<br><b>E5316 &amp; E3149</b><br>7. Unit Agreement Name<br>8. Farm or Lease Name<br><b>New Mexico Com J</b><br>9. Well No.<br><b>1</b><br>10. Field and Pool, or Wildcat<br><b>Basin Dakota &amp; Aztec-<br/>Pictured Cliffs</b><br>12. County<br><b>San Juan</b> |
|--|--|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **Repair well** ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Remedial work was to correct for gas and water producing interval open between producing casing and surface casing. Procedure was as follows:

Commenced workover on 1-9-67. Pulled 1" tubing, unseated packer at 2517' and pulled 2-3/8" tubing. Drilled out packer at 2517' and pushed to bottom of hole. Set bridge plug at 2450'. Ran temperature survey with indication of gas coming in on casing at 2230'. Ran cement top log and found top of cement at 2310'. Perforated 5 1/2" casing at 2200' with 4 jet shots. Pumped down casing and obtained circulation behind casing. Set retainer at 2148' and pumped 550 sacks of cement through perforations at 2200'. Pressure increased during injection of cement indicating a good squeeze job. Drilled out retainer at 2148' and cement to 2200'. Drilled out bridge plug at 2450' and pushed to 7005' (FBTD). Pulled tubing with bit. Set Baker Model F packer at 2517'. Ran 2-3/8" Hydrill tubing to 6843'. Ran 1" tubing and connected up wellhead. On 24 hour test ending 3-5-67, Basin Dakota zone produced 113 MCF with a flowing tubing pressure of 575 psi. Aztec-Pictured cliffs zone produced 48 MCF with a flowing tubing pressure of 465 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. C. HAYL

TITLE **District Accountant**

DATE **3/27/67**

APPROVED BY E. C. HAYL

TITLE **SUPERVISOR DIST. #3**

DATE **MAR 28 1967**

CONDITIONS OF APPROVAL, IF ANY:

NMOCC(4) CPL(1) EL Paso(1) Pubco(1) File(1)