

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-79550
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5316 & E-3149
7. Lease Name or Unit Agreement Name New Mexico Com 'J'
8. Well No. # 1
9. Pool name or Wildcat Aztec Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Texaco Exploration & Production, Inc.
3. Address of Operator 3300 North Butler, Farmington, New Mexico 87401 (505)325-4397
4. Well Location Unit Letter I : 1600' Feet From The South Line and 1190' Feet From The East Line Section 32 Township 30N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6047' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	OTHER: <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco E. & P. Inc. has performed the following casing repair and abandonment of the Dakota formation:

12-18-90. MIRUSU. Ran GR-CBL-DTemp. logs from 2400'-0'. Perfed 6 squeeze holes from 1700'-1701.5'. Pumped into holes @ 400 psi. Circulated. Squeezed holes w/ 510 sxs. cement. Reversed out 2 BBLs of cement. Mr. Faust w/ NMOGCD witnessed the cement job. RU and ran Temp. log, found TOC @ 730'. Press. tested & squeeze not holding. RU & spotted 50 sxs. cement. Press to 1500# & hesitate squeezed. Holding. Hunt & found hole between 4242'-4257'. RU & squeezed 75 sxs. @ 1500 psi. Reversed out 2 BBLs cement. Had trouble breaking circ. Hunt & found holes in same area(4242'-57"). RU & spotted 50 sxs. cement 2 times(100 sxs.) and press. dropped both times. Spotted another 50 sxs. cement & holding at 1750# psi. Tested squeeze, would not hold. Spotted 25 sxs. form 4266'-4040'. Circ. clean. Ran EMT log. Press. tested and would not press. up. Tight spot @ 4403'. Ran Impression block on sand line and indicated parted casing @ 4403'. RU & ran CBL log from 4400'-2400'. RU & perfed 4 shots @ 4150'. Pumped 370 sxs. cement. Pulled tbg to 3337' and spotted another 50 sxs. cement. Calculated TOC=2617'. Dakota formation has been abandoned. Drilled and clean to 2727'(PBSD). RIH with production tubing. RDMOL. Procedure witnessed by Charles Gholson w/ NMOGCD.
Bradenhead was left open for 14 days to allow trapped gas to escape. Pressure is taken off bradenhead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rached Hindi TAT TITLE Senior Engineer DATE 12/03/92
TYPE OR PRINT NAME Rached Hindi TELEPHONE NO. 325-4397

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 03 1992

CONDITIONS OF APPROVAL, IF ANY: