Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

WELL API NO.	-	 	
<u>30-045-08976</u>			
5. Indicate Type of Lease	- Tur		

DISTRICT II	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		30-045-08976		
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III		5. Indicate Type of Lesse STATE X FEE			
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.		
(DO NOT USE THIS FORM FOR PROPO	S AND REPORTS ON W SALS TO DRILL OR TO DEEP	EN OR PLUG BACK TO A	E-5316 7. Lease Name or Unit Agreement Name		
(FORM C-101	IR. USE "APPLICATION FOR I) FOR SUCH PROPOSALS.)	PERMIT'	** Lease Name of Only Agreement Name		
1. Type of Well: OH. CAS: WELL WELL X	OTHER	· · · · · · · · · · · · · · · · · · ·	NEW MEXICO COM "J"		
2. Name of Operator TEXACO . INC .			8. Well No. #1		
3. Address of Operator 3300 N. BUTLER AVE., FA 4. Well Location	RMINGTON, NM 87	7401	9. Pool name or Wildcat AZTEC PC/BASIN DK 2A		
Unit Letter _I : 1600	Feet From The SOUTH	Line and 1190			
Section 32		Range 10W	NMPM SAN JUAN County		
	6047' DF				
11. Check App NOTICE OF INTEN	propriate Box to Indicate ITION TO:		eport, or Other Data SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	. 1	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING		CASING TEST AND CE	CASING TEST AND CEMENT JOB		
OTHER:		OTHER:			
12. Describe Proposed or Completed Operations work) SEE RULE 1103.	(Clearly state all pertinent details,	and give pertinent dates, includ	ing estimated date of starting any proposed		
TEXACO INC. INTENDS TO	PLUG AND ABANDON	N THE ABOVE WEI	LL WITH THE PROCEDURES		
ATTACHED.		•			
	• ,	72.	3456		

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Wathers Crampard FOR MARK ROLVER TITLE PAH SUDERVISOR	DATE 11- 29-00
TYPEORPRINTNAME Nathan Clawford	(5°05-) TELEPHONE NO. 325"- 4377

(This space for State Use)

CLICKYT SINGS IN CHANGE IN COMME APPROVED BY-

DEPUTY OIL & GAS INSPECTOR DIST #9

CONDITIONS OF APPROVAL, IF ANY:

PLUG AND ABANDONMENT PROCEDURE

NEW MEXICO COM "J" #1 PICTURED CLIFFS SEC. 32, T30N, R10W SAN JUAN, NEW MEXICO

NOTE: ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE AND 50 FT. EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.3 ppg, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

- 1. INSTALL AND TEST RIG ANCHORS. PREPARE BLOW PIT. COMPLY WITH ALL STATE AND TEXACO E&P SAFETY RULES AND REGULATIONS. MOL AND RU DAYLIGHT PULLING UNIT. CONDUCT SAFETY MEETING FOR ALL PERSONNEL ON LOCATION. NU RELIEF LINE TO BLOW DOWN WELL: KILL WITH WATER AS NECESSARY.
- 2. ND WELLHEAD AND NU BOP. PU AND STRAP IN HOLE WITH 2 3/8" WORK STRING AND TAG CIBP AT 2412'. CIRCULATE HOLE CLEAN AND PRESSURE TEST CASING TO 500 PSI.
- 3. PLUG #1 (FRUITLAND, PICTURED CLIFFS, 2050' 2412'): BALANCE 49 SX CL. G CEMENT PLUG INSIDE CASING. PUH TO 1350'.
- 4. PLUG #2 (OJO ALAMO, KIRTLAND, 1180' 1330'): BALANCE 24 SX CL. G CEMENT PLUG INSIDE CASING. POH.
- 5. **PLUG #3 (SURFACE, SHOE, 0' 664'):** RIH WITH WIRELINE AND PERFORATE SQUEEZE HOLES AT 664'. ESTABLISH CIRCULATION TO SURFACE WITH WATER OUT THE BRADON HEAD. MIX APPROXIMATELY 197 SX CL. G CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE.
- 6. ND BOP, DIG CELLAR, AND CUT OFF WELL HEAD BELOW SURFACE CASING FLANGE. INSTALL DRY HOLE MARKER. RD, MOL AND CUT OFF ANCHORS. RESTORE LOCATION PER STATE AND BLM STIPULATIONS.



