STATE OF NEW MEXICO			Fprm C-104	
DISTRIBUTION	OIL CONSERVA	ATION DIVISION	The state of the s	
SANTA FE	= =	V MEXICO 87501		
LAND OFFICE	DECUEET FO	DALLOWADIE		
TRANSPORTER OIL	REQUEST FUI	R ALLOWABLE ND		
DPERATOR PROPATION OFFICE Operator	AUTHORIZATION TO TRANSI	PORT OIL AND NATURAL GAS		
Beta Development (	Company			
238 Petroleum	Plaza Farmington, N	M 87401	$\mathbf{i}$ .	
Reason(s) for filing (Check proper box		Other (Please explain)		
New Wellimson	Change in Transporter of:  Oil Dry Ga		To the second se	
Change in Ownership		nsate X	e de marie de la companya de la comp	
If change of awnership give name and address of previous owner				
DESCRIPTION OF WELL AND	I FACE			
Lease Name	Well No. Pool Name, Including F		20000	
Federal "F"	1 Basin Da	State, Federal	or Fee Federal 3340-01	
Unit Letter J : 1	565 Feet From The SouthLin	e and 1795 Feet From 1	į.	
Line of Section 33 Tox	wnship 30N · Range	11W , NMPM, San	Juan County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	red copy of this form is to be sent)	
Name of Authorized Transporter of Oil Giant Refinery In		P. O. Box 256 Far		
Name of Authorized Transporter of Cas			ed copy of this form is to be sent) core	
El Paso Natural G		P. O. Box 990 Farmi		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  J 33 30N 11V	,		
	h that from any other lease or pool,	give commingling order number: 4-	वर्षात्र गाविकालको स्टब्स्ट क्षेत्रक क्षेत्र के क्षेत्रक स्टब्स्ट क्षेत्र के क्षेत्र के क्षेत्र के क्षेत्र के क	
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completic	<u> </u>	1	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.U.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	. ·	<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			La Company of the Com	
TEST DATA AND REQUEST-FO	RALLOWABLE - (Test must be af able for this de	ter recovery of sotal volume of load oil a oth or be for full 24 hours)	and must be squat to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	etc. y Salata Tanana	
A STATE OF THE PROPERTY OF THE	Tubing Pressure	Casing Pressure	101010	
Length of Test	I don'd Liesana		011 COM 1982	
Actual Prod. During Test	Oil-Bhie.	Water - Bbls.	Gas MCF DIST. 3	
GAS WELL			2.20 M. 13.2	
Actual Prod. Test-MCF/D	Length of Test?	Bbls. Condensate/MMCF	Gravity of Condensate Control Free Free Tr	
Testing Method-(pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
AND DESCRIPTION OF THE PARTY OF		OU CONSERVAT		
PERTIFICATE OF COMPLIANC		OIL CONSERVAT	1982 <sup>VISIOIV</sup>	
hereby certify that the rules and regulations of the Oil Conservation livision have been complied with and that the information given bove in true and complete to the best of my knowledge and belief.		Original Signed by CHARLES GHOLSON		
		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3		
77		This form is to be filed in c	ompliance with RULE 1104.	
Doletta Jase	hele	If this is a request for allowed	If this is a request for allowable for a newly drilled or despened, this form must be accompanied by a fabulation of the deviation	
(Signa	turd)	tests taken on the well in accord	lapce with RULE 111. The Research to	
Production Ma		able on new and recompleted wel	the filled out completely for allowed the faces	
Fill out only Sections I. II, III, and VI for changes of owner,				
(Da	le) अध्यक्तासर, विश्वविद्यार्थिक पूर्व वर्णा	well name or number; or transport	er, or other such change of conditions	