om approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 LEASE DESIGNATION AND SERIAL MO.

Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES  BUBMIT IN TRIPL  (Other Instructions  OF THE INTERIOR Verse side)  BUREAU OF LAND MANAGEMENT
SU (Do not use ti	DRY NOTICES AND REPORTS ON WELLS

(Formerly 9–331) ULPAR (1) BUREA	(18F-080956			
SUNDRY NOT	TICES AND REPORTS Contains to drill or to deepen or plug be ATION FOR PERMIT—" for such pro-	N WELLS	d. INDIAN, ALLOTTES (	DE TRIBE NAME
	ATION FOR PERMIT—" for such pr	poems.) PERMITTING	7. UNIT AGREEMENT NAM	<u> </u>
OIL GAB T		38 MOV 10 AM 9:	175 F B	•
WELL WELL A OTHER		99 110 110 111 31	8. FARM OR LEASE HAME	
2. NAME OF OPERATOR  Meridia	an Oil Inc.	Parmington Resource	AREMartin	
3. ADDRESS OF OPERATOR	an or me.	FARMINGTON, NEW ME	SO WELL NO.	
	ffice Box 4289,Far	mington,NM 87499	1	
- Percet location	10. FIELD AND POOL, OR WILDCAT			
See also space 17 below. 1650 S.	Aztec Pic.Cliffs			
At surface 2000 by 2000 iii			11. SEC., T., E., M., OR SLE. AND	
	sec.34, T-30-N, R-11-W			
			N.M.P.M.	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PARISH	13. STATE
	58	09'GL	San Juan	NM
16. Check A	ppropriate Box To Indicate N	ature of Notice, Report, or (	Other Data	
NOTICE OF INTE	UENT REPORT OF:			
TEST WATER SHUT-OFF	PCLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE	ILL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CAS	ING
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT	
REPAIR WELL	CHANGE PLANS	(Other)	<del></del>	
10ther) Romalie	The said	Norm: Report result	s of muitiple completion or pletion Report and Log form	a Well
5 1/2" csg. scrape full w/wtr, TOOH. 2500#/10 min. If conetron, GR from TD neutron for coal p 2090'. Displace 25 formation. Pull ou plug to 2500#. Spo Frac formation and If pressure te TIH, sting into re below retainer. Pu retainer. TOOH to 6 hrs. TIH, tag bo retainer to set @ below retainer. Pu retainer to cover perf 2 squeeze hol	recomplete this we well down, NU BOP or on 2 3/8", 4.7#, RU wireline, set as holds, run CBL-beton 1000'. Evaluate erforations. TIH of retainer & rest 200 gal. 7 1/2% I land tubing. ND est fails, plug & as etainer @ 2090'. It of retainer & rest fails, plug & as etainer @ 2090'. It out of retainer & 1600', reverse out to post of Ojo Alamo all out of retainer 50' below top of thes @ 183'. Circ.	ell in the following test. TOOH & I J-55 tbg. Tag be cmt. retainer @ 2 PAL from TD to sure CBL for possible w/2 3/8" tbg, street down tbg w/8 BW teverse out w/50 BW HCl acid across part acid across part w/60 bbl. 9.1 lup to 937 & per (750'). Displace a & spot 10 sx (1 Kirtland to 50' acmt down 5 1/2" c	ing manner: LD 2195' of 1" tm at 2090', co 2090'. PT csg urface, run ca le squeeze, ev ing into retai to plug open h W. WOC 12 hrs. perf interval.  11owing manner 25 sx (29.5 co cu.ft.) onn t ppg vis mud. T f. TIH w/5 1, 60 sx (70.8 co bove top of O sg & back to	tbg. PU eirc hole to sed hole aluate ner @ sole PC Test TOOH.  cu.ft.) top of TOOH. WOC /2" cmt. l.ft.) n top of jo Alamo. surface in
annulus w/70 sx (8 Install dry hole n	narker.			
SICNED LATER STUU	feels TITLE Re	gulatory Affairs (WS	DATE	1-86
(This space for Federal or State of	office use)		A DDD	71/FD
APPROVED BY CONDITIONS OF APPROVAL, IF	TITLE		_ ARPRI	J V ELY

解码证明的

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\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.