

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1650'FSL, 1650'FWL Sec.34, T-30-N, R-11-W, NMPM</p>	<p>5. Lease Number SF-080956</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Martin #1</p> <p>9. API Well No.</p> <p>10. Field and Pool Basin Ft Coal</p> <p>11. County and State San Juan Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure and wellbore diagram.

RECEIVED
AUG 23 1993
OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
BLM
070 FARMINGTON, NM
93 AUG 13 AM 10:18

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KAS) Title Regulatory Affairs Date 8/12/93

(This space for Federal or State Office use)
APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

NMOCD

APPROVED

Date
AUG 17 1993

DISTRICT MANAGER

MARTIN #1

CURRENT

BASIN FRUITLAND COAL

UNIT K, SECTION 34, T30N, R11W, SAN JUAN, NM

DATE COMPLETED: 6/28/53

OJO ALAMO @ 750'

KIRTLAND @ 887'

FRUITLAND @ 1850'

1890'

2082'

PICTURED CLIFFS @ 2101'

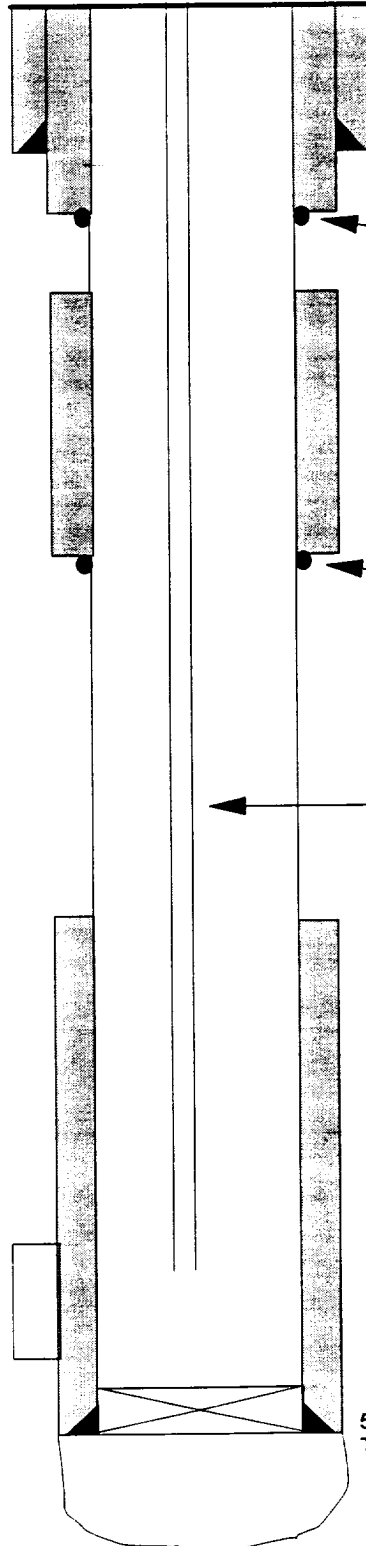
9-5/8" 25.4# CSG SET @ 133'
CIRC. CMT TO SURFACE.

SHOT SQ HOLES @ 200'
CMT W/ 20 SXS
TOC @ SURF (CIRC)

SHOT SQ HOLES @ 800'
CMT W/ 40 SXS
TOC @ 600' (75%)

2-3/8" TBG SET @ 2050'

5-1/2" 15.5# CSG SET @ 2103'
TOC @ 1337' (75%)



MARTIN #1
PROPOSED
BASIN FRUITLAND COAL
UNIT K, SECTION 34, T30N, R11W, SAN JUAN, NM

DATE COMPLETED: 6/28/53

OJO ALAMO @ 750'

KIRTLAND @ 887'

FRUITLAND @ 1850'

PICTURED CLIFFS @ 2101'

1890'

2082'

PLUG #3

9-5/8" 25.4# CSG SET @ '33'
CIRC. CMT TO SURFACE

SHOT SQ HOLES @ 200'
CMT W/ 20 SXS
TOC @ SURF (CIRC)

PLUG #2

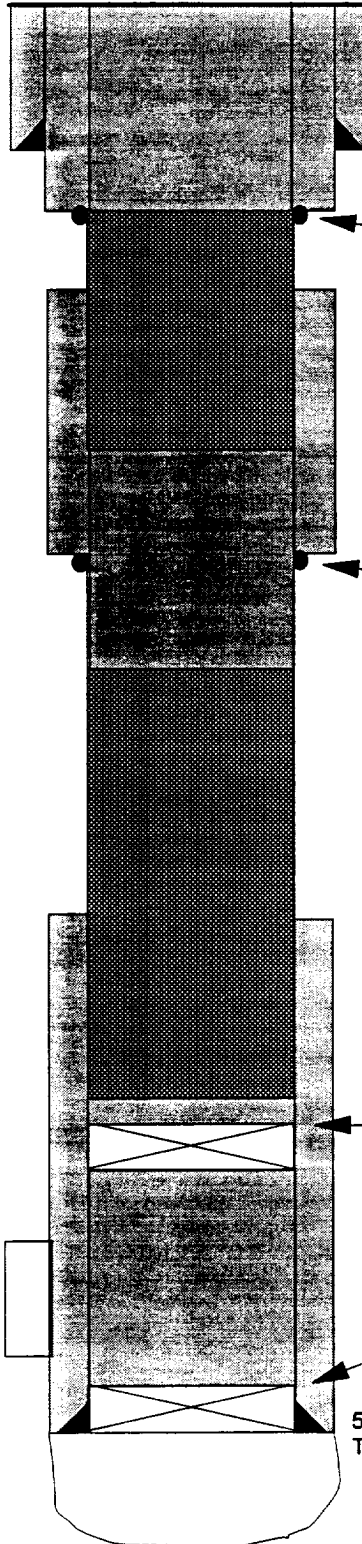
SHOT SQ HOLES @ 800'
CMT W/ 40 SXS
TOC @ 600' (75%)

CMT RET @ 1850'

PLUG #1

RET @ 2090'

5-1/2" 15.5# CSG SET @ 2103'
TOC @ 1337' (75%)



Martin # 1
Recommend P&A Procedure
Unit K Section 34 T30N R11W

- NOTE • 24 Hours before activity, notify BLM (326-6201) & NMOCD (327-5344).
• Cement volumes are 100% excess outside pipe and across perforations & 50% excess inside pipe.

1. MOL and RU. Comply to all NMOCD, BLM and MOI rules & regulations. Hold safety meeting. ND wellhead. NU BOP. Blow well down, if necessary, kill with water.
2. TOOH w/ 2050' of 2-3/8" tbg. Visually inspect for and replace all bad jts. TIH w/ 5-1/2" 15.5# csg scraper and 4-3/4" bit and CO to 1860'. Load hole with water. TOOH.
3. TIH w/ 2-3/8" tubing & set 5-1/2" cmt ret @ 1850'. Plug # 1 from 2090' - 1800' w/ 62 sxs cmt (52 sxs below ret, 10 sxs on top of ret). Follow cmt with 7 bbls water. Pull tbg up 3 stands and reverse circ 2 tbg volumes.
4. Pressure test csg to 500 psi. If pressure test fails use cmt ret for remaining plugs.
5. Pump approx 30 bbls mud: 15# sodium bentonite w/ non fermenting polymer, 9# gal weight & 50 sec/qt vis or greater to fill hole from 1800' to 935'. PU to 940'. Plug # 2 from 940' to 700' w/ 41 sxs cmt. Follow w/ 4 bbls water. Pull tbg up 3 stands and reverse circ 2 tbg volumes. PU to 500'. WOC.
6. RIH & tag Plug # 2. Pump approx 17 bbls mud: 15# sodium bentonite w/ non fermenting polymer, 9# gal weight & 50 sec/qt vis or greater to fill hole from 700' to 200'. PU to 200'. Plug # 3 from 200' to surface w/ 25 sxs cmt.
7. Cut off wellhead below surface casing flange, install dry hole marker and restore location according to Federal and State specifications.
8. RD workover rig. MOL.
9. Contact pipeline company for removal of meter run and lines. Re-seed location.

Approve: _____
J. B. Fraser

Concur: _____
K. G. Johnson

VENDORS:

A-Plus Well Service: 325-2627

KAS:kas

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: #1 Martin

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

1.) Spot 15 sks. (184+3) cement on top of
the retainer set @ 1850'. (Top of Fruitland @ 1812')
Top of cement plug @ 1762'.