

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 1650' FEL, Sec. 34, T-30-N, R-10-W, NMPM

NSL-3442

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

7-27-95 MIRU. POOH w/119 jts 1" tbq. ND WH. NU BOP.
7-28-95 TIH w/5 1/2" csg scraper to 2560'. TOOH. RU, ran GSL-CCL-GR @ 1800-2520'. Set 5 1/2" RBP @ 2455'. Ran CBL @ 0-2455', TOC @ 1900'. TIH w/5 1/2" FB pkr, made multiple tool settings. Located csg failure @ 266-631'. SDON.
7-29-95 RU, perf 2 sqz holes @ 650'. Set 5 1/2" FB pkr @ 65'. Establish circ through bradenhead. Pump 460 sx Class "G" cmt w/2% calcium chloride, 0.25 pps Cello-flakes. Circ 10 bbl cmt to surface. Displace w/3 bbl wtr. Sqz to 250 psi. Release pkr, TOOH. WOC. SDON.
7-30-95 TIH, tag cmt @ 155'. Drill cmt @ 155-520'. Circ hole clean. SDON.
7-31-95 Drill cmt @ 520-680'. PT csg to 500 psi, OK. POOH. TIH w/5 1/2" csg scraper. PT csg to 500 psi, OK. Circ hole clean. POOH. TIH w/5 1/2" FB pkr, set @ 2390'. PT csg to 3300 psi, OK. POOH w/pkr. Perf Fruitland Coal @ 2188, 2237, 2252, 2265, 2295, 2306, 2313, 2325, 2337, 2345, 2368, 2394, 2432' w/14 holes total. TIH w/5 1/2" SAP tool. Acidize w/600 gal 15% Hcl. POOH w/SAP tool. SDON.
8-1-95 TIH w/5 1/2" RBP, set @ 2320'. POOH. TIH w/5 1/2" FB pkr, set @ 2275'. Pump 25 bbl Kcl wtr. Blow well & CO. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/8/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date **ACCEPTED FOR RECORD**

CONDITION OF APPROVAL, if any:

SEP 12 1995

NMOC

FARMINGTON DISTRICT OFFICE
BY 21

9-2-95 Pump 10 bbl Kcl wtr down tbg. Release pkr, TOOH. TIH w/retrieving head, latch RBP @ 2320', TOOH. TIH w/5 1/2" FB pkr, set @ 2025'. Frac Fruitland Coal w/143,360# 20/40 Arizona sd, 2505 gal 30# gel, 807,000 SCF N2. SI for gel break. CO after frac. SDON.

9-3-95 Blow well & CO. Release pkr, TOOH. Blow well & CO. SDON.

9-4/7-95 Blow well & CO. SDON.

9-8-95 Blow well & CO. TOOH. TIH w/5 1/2" retrieving head. Latch RBP @ 2455', TOOH. TIH, blow well & CO. TOOH. RU, ran after frac log. Set 5 1/2" CIBP @ 2455'. TOOH, SDON.

9-9-95 TIH w/5 1/2" RBP, set @ 2320'. TOOH. TIH w/5 1/2" FB pkr, set @ 2278'. Release pkr, TOOH. TIH w/5 1/2" retrieving head. Latch RBP, TOOH. TIH w/79 jts 2 3/8" 4.7# J-55 EUE 3RD tbg, landed @ 2427'. ND BOP. NU WH. RD. Rig released.

Well will produce as a single Fruitland Coal well. Pictured Cliffs is temporarily abandoned w/CIBP set @ 2455'.