

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

| | |
|---|---|
| <p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1650'FSL, 1650'FEL Sec. 34, T-30-N, R-11-W, NMPM, San Juan County</p> | <p>API # (assigned by OCD)</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease Fee</p> <p>7. Lease Name/Unit Name Martin</p> <p>8. Well No. 2</p> <p>9. Pool Name or Wildcat Aztec PC</p> <p>10. Elevation:</p> |
|---|---|

| Type of Submission | Type of Action |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other - |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Conversion to Injectio |

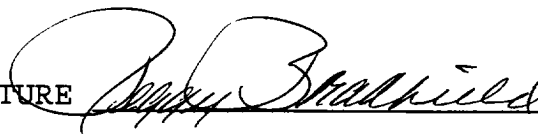
13. Describe Proposed or Completed Operations

Meridian Oil requests that this well remain shut in in its present condition for one year. The subject well is currently unable to produce against existing pipeline pressure; should line pressures drop sufficiently, the well would produce in economic quantities. However, the well cannot produce at a rate sufficient to justify wellhead compression. We are currently evaluating its options to lower line pressure in general with the operator of the gathering system (GCNM/EPNG). This wellbore is mechanically sound, as indicated by the relationship between tubing/casing pressures (212/212 psi, respectively) and expected reservoir pressure for the area (230 psi). Additionally, a bradenhead test will be perforated within 180 days, and results submitted. Plans to remediate any failures will be submitted by notice of intent sundry.

RECEIVED

APR 14 1994

OIL CON. DIV.
DIST. 3

SIGNATURE  (SBD) Regulatory Affairs April 12, 1994

(This space for State Use)
Approved by _____ Title _____ Date _____

Not Approved - well must comply with rules 201 + 203