

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 1650' FEL, Sec. 34, T-30-N, R-11-W, NMPM, San Juan County
NSL-3564

5. API # (assigned by OCD)
30-045-08980

6. Lease Number
Fee

7. State Oil & Gas Lease #

8. Lease Name/Unit Name
Martin

9. Well No.
2

10. Pool Name or Wildcat
Basin Fruitland Coal/
Aztec Pictured Cliffs

11. Elevation: 5784 GR

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-22-95 MIRU. SD for rig repairs until 9-25-95.

9-25-95 ND WH. NU BOP. TOOH w/103 jts 1" tbg. TIH, tag fill @ 2117'. Blow well & CO. Load hole w/63 bbl 2% Kcl wtr. TOOH. RU, ran CNL-CCL-GR @ 1700-2154'. Set CIBP @ 2090'. Load hole w/2% Kcl wtr. Ran CBL @ 0-2090'. TOC @ 1130'. RD. SDON.

9-26-95 TIH w/5 1/2" FB pkr, set @ 2019'. PT 5 1/2" csg & CIBP to 3500 psi/15 min, backside to 500 psi/15 min, OK. TOOH. Perf lower Fruitland Coal w/2 SPF @ 2054-2064, 2070-2074' w/30 holes total. Acid w/200 gal 15% Hcl. Frac lower Fruitland Coal w/203 bbl 25# linear gel, 344,000 SCF CO2, 60,000# 20/40 Arizona sd. SI for gel break. CO after frac.

9-27-95 Release pkr, TOOH. RU, ran gauge ring to 2060'. TIH w/5 1/2" RBP & pkr, set 5 1/2" RBP @ 2040', set pkr @ 1833'. PT RBP & Csg to 3500 psi/15 min, PT backside to 500 psi/15 min, OK. TOOH w/pkr. Dump 2 sx sd on RBP. Perf upper Fruitland Coal w/2 SPF @ 1870-1874, 1878-1880, 1884-1888, 1896-1902, 1929-1934, 1936-1939, 1962-1970, 1984-1987, 1998-2000' w/74 holes total. RD. TIH w/pkr, set @ 1823'. Acidize w/420 gal Hcl. Frac w/18,312 gal 20# linear gel, 143,720# 20/40 Arizona sd, 420,000 SCF CO2. SI for gel break. CO after frac.

9-28-95 Release pkr, TOOH. TIH w/retrieving head, blow well & CO.

9-29-95 Blow well & CO. Release RBP, TOOH. TIH w/65 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 2056'. ND BOP. NU WH. RD. Rig released.

Well will produce as a single Fruitland Coal. Pictured Cliffs is temporarily abandoned w/CIBP @ 2090'.

SIGNATURE [Signature] Regulatory Administrator October 2, 1995

(This space for State Use)

Approved by [Signature]

DEPUTY OIL & GAS INSPECTOR, DIST. 33

Title

Date

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