Form 9-331a. (Feb. 1951)							

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	· Hew Hexico
Lease No.	MM 03331-A
Unit	7

	X	SUBSEQUENT REPORT OF WATER SE	UT-0FF	
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLAP		SUBSEQUENT REPORT OF SHOOTING		
NOTICE OF INTENTION TO CHANGE PLAY NOTICE OF INTENTION TO TEST WATER		SUBSEQUENT REPORT OF ALTERING		
NOTICE OF INTENTION TO TEST WATER NOTICE OF INTENTION TO RE-DRILL OR	. •	SUBSEQUENT REPORT OF RE-DRILL		
NOTICE OF INTENTION TO RE-DRILL ON NOTICE OF INTENTION TO SHOOT OR A		SUBSEQUENT REPORT OF ABANDON		
NOTICE OF INTENTION TO PULL OR ALT	.0.0	SUPPLEMENTARY WELL HISTORY		
NOTICE OF INTENTION TO ABANDON WE				
(INDICATE	E ABOVE BY CHECK MARK NATU	RE OF REPORT, NOTICE, OR OTHER D	ATA)	
		July	25 , 1	961
deral Patro-Atlas		•	(E) 1: c a	•
ell No. 1-33 is located	d 710 ft. from S	line and 330 ft. from	line of sec	3
SEESEE Sec. 33	306 (Twp.) (Rang	e) (Meridian)	-	
(½ Sec. and Sec. No.)	San Juan	Hen	Mexico	
Wildcat (Field)	(County or Sub-	division)	State or Territory)	
he elevation of the derrick f				
		OF WORK		
State names of and expected depths to o	and the second s	ights and lengths of proposed casi	ngs; indicate mudding jobs, o	emen
	ing points, and all other	important proposed work)		
	_			
	_	h rotary tools.		
e plan to drill a 4000	'Gallup test wit		55 sacks.	
e plan to drill a 4000 e will set approximate:	'Gallup test wit		1 55 sacks.	
s plan to drill a 4000 will set approximate	' Gallup test wit ly 150' of 8 5/8"	surface easing with		
e plan to drill a 4000	' Gallup test wit ly 150' of 8 5/8"	surface easing with		
e plan to drill a 4000 a will set approximate the production string with th	' Gallup test with the last of 8 5/8" will be new 4 1/2"	surface easing with	mented with	
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e plan to drill a 4000 e will set approximate he production string w 50 sacks. ll casing will be run cological Survey. lunderstand that this plan of work John H. Trigg Company P. O. Ben 520	' Gallup test with the sew 4 1/2" and comented using the must receive approval in write.	surface easing with set through and congress and congress approved	y the U. S.	cod.
e plan to drill a 4000 e will set approximate he production string w 50 sacks. ll casing will be run cological Survey. lunderstand that this plan of work John H. Trigg Company P. O. Box 520 Address	' Gallup test with the last of 8 5/8" and cemented using the must receive approval in writing	surface easing with set through and congress and congress approved	y the U. S.	cood.
e plan to drill a 4000 e will set approximate he production string will so sacks. Il casing will be run sological Survey. I understand that this plan of work John H. Trigg Company P. O. Bex 520 Address	' Gallup test with the sew 4 1/2" and comented using the must receive approval in write.	surface easing with set through and congress and congress approved	y the U. S.	cod.

NUMBER OF COPIE	ES RECEIVED	
015	THIBUTION	
SANTA FE		_
FILE		
U.S.G.5		
LAND OFFICE		_
	OIL	
TRANSPORTER	GA5	
PRORATION OFFI	CE	_

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

U.S.G.S		WELL LUCA	IIUN AN	DACKE	AGE DEDI	CALIUN	PLAI
TRANSPORTER GAS		SEE INSTRUCTIO	NS FOR CO	APLETING T	HIS FORM ON	THE REV	ERSE SIDE
PRORAVION OFFICE							!
			SECT1) N A			
Operator			SECTION Lease W	EDERAL			Well No.
JOHN H. TRIGG				CATTA O			wen No. 1 - 33
Unit Letter	Section	Township	Ran	ge	County		***
P	33	30 NORTH	1	6 West		SAN .	JUAN
	Location of Well:	COMME	. 220			PAC學	,.
710		SOUTH line		f	eet from the	EAST	line
Ground Level Ele 5425.0	1		Pool	• • -•			Dedicated Acreage: An Acres
742760		p Sandstone LO plat dated :		lesignate 010	<u> </u>	·	40 Acres
1. Is the Operato					w? YES X	_ NO	("Owner" means the person
							mself or for himself and
	-3-29 (e) NMSA 19						an see a
2. If the answer	to question one is	"no," have the intere	sts of all the	owners been	consolidated	y communi	itization agreement or other-
		If answer is "yes," T				 	
3. If the answer	to question two is	"no," list all the own	ers and their			· /	<i>i</i> . <i>j</i> .
Owner				Land Descr	iption	- American	January I
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						I_{c}	
				l			- 2441.3 / -
		SECTION B					CERTIFICATION
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					9330	11 3	uly 1961
. [<u> </u>			ì	'		red Professional Engineer
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<u> </u>	i					J	es P. Leese
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0 330 660	990 1320 1650	1300 KJIU 2090	2000 13	1000	555	Ban Ju	an Engineering Compan

INSTRUCTIONS FOR COMPLETION OF FOR C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.