Submit 5 Comes Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 vised 1-1-89 e instruction

P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Thion Texas Petroleum Corporation Houston, Texas 77252-2120 2.0. Box 2120 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Condens Caninghead Gas Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. 1 Pool Name, Including Formation Lease Name
McCord Lease No. Kind of Lea State, Federal or Fee SF078214 BASIN (Dakota Lincation M Line \_\_ Feet From The \_ Feet From The \_\_\_ Unit Letter **.** 13W , NMPM, Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P.O. Box 4289, Farmington, NM 87499 Meridian Oil Inc. Address (Give address to which approved copy of this form is to be sent)
P.O. Box 4990, Farmington, 'El 87499 Name of Authorized Transporter of Casinghead Gas El Paso Matural Gas Co. or Dry Gas 🔀 When? Rge. | is gas actually connected? Unit Sec If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA

Elevanous (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RRB, RF, OR, etc.)	11210 01 11021113		Depth Casing Shoe

			1
ievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
	TUBING, CASING AI	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		!	<u> </u>

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size | Casing Pressure Tubing Pressure Length of Test

Gas- MCF Water - Bbis. Actual Prod. During Test Oil - Bbls. **GAS WELL** 

Bbis. Condensate/MMCF Gravity of Condense Actual Prod. Test - MCF/D Length of Test Choke Size Tubing Pressure (Shut-m) Casing Pressure (Shut-in) Tesung Method (puot. back pr.)

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above

is true and complete to the best of my knowledge and belief. Annette C. Bisby Env. & Reg. Secrtry Printed Name 8-4-89 Title (713) 968-4012 Telephone No. Date

## OIL CONSERVATION DIVISION

Date Approved AUG 28 1989 Find Chang

SUPERVISION DISTRICT # 3 Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.