

### (SUBMIT IN TRIPLICATE)

### Land Office Santa Fe Lease No. 11 03998 Unit \_\_\_\_

### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

## STINDRY NOTICES AND DEPORTS O

NOTICE OF							
NOTICE OF	INTENTION TO DRILL		¥				
	INTENTION TO CHANGE	PLANS		SUBSEQUENT R	EPORT OF WATER	SHUT-OFF.	
NOTICE OF	INTENTION TO TEST WA			UBSEQUENT R	EPORT OF SHOOTII	G OR ACIDIZING	
NOTICE OF	INTENTION TO RE-DRIL	L OR REPAIR WELL		UBSEQUENT R	EPORT OF ALTERIN	G CASING.	
NOTICE OF	INTENTION TO SHOOT (	OR ACIDIZE	1 11 -	UBSEQUENT RI	PORT OF RE-DRIL	LING OR REPAIR	
NOTICE OF	INTENTION TO PULL OR	ALTER CASING	1 11	UBSEQUENT RI	PORT OF ABANDO	NMENT	
NOTICE OF	INTENTION TO ABANDO!	( WELL		UPPLEMENTAR	Y WELL HISTORY_		
	(INDIC	ATE ABOVE BY CHE	CK MARK NATUR	OF BETTE			
				OF REPORT, N	OTICE, OR OTHER I	PATA)	a Www
				<u>O</u> g	tober 1		19 53
80 کی در مرح ا	ibso Trials loca	30x_	t. from. (S)		650 ft. from	line of sec	33
<b>Hanco</b> f	ictured Cliff	San Jy	County or Subdivi			Newlet	
	ungraded				(5	tate or Persitory)	
he elevati	ion of the device.	Hear above	see level is 4	Enan r.		- 1 - A A A	
		AND AND AC S	sea level is g	evyv it.		0.1	6 Car 1
		D	ETAILS OF	WORK		$ /$ $\sim$ $\sim$ $\sim$ $\sim$	
tate names of	f and expected depths to	objective sands:	how sizes and the	MOME	_	1 0' D'	
	f and expected depths to	ing points, a	nd all other impe	s, and lengths ortant propose	of proposed casing d work)	s; indicate hadding jo	bs, cement-
ore roci	it is proposed estimated to is through the il depth estim	Pictured (	Cliff form	ation or	. the tob o	er to drill w f the Lewis s	ith
mal tota	liff section		wreso fra	mes vises	* AN PER PT AM	cysrus bloki	em is as
nal tota ctured ( Llows:	O 3/4" surface	casing		new	90-1251 28001 +	cament circ	am is as
mal tota stured ( ilous:	O 3/h= surface	casing	32.75# 23 % 20#	Dev Bev	90-1251 28001 +	cament circ	am is as
mal tota stured C ilous:	O 3/4" surface 7" casing the SE/4 of the	casing section i	32.75# 23 % 20# s the des	new new	90-125: 2800: ±	cement circ cement w/200	am is as ulated ) sacks
mal tota stured C ilous:	O 3/4" surface 7" casing be 52/4 of the	section i	32.75# 23 % 20# s the desi	new new ignated	90-125: 2800: •	cement circ cement w/200	am is as alated sacks
tured Cilows:	0 3/4" surface 7" casing the SE/k of the 2122ket Drill that this plan of works	section i	32.75# 23 & 20# s the desi as been appeal in writing by	new  Rew  Ignated  Proved in the Geologica	90-125: 2800: • Smilling under 6, 199	cement circu cement w/200 nit. 2.(Refer to S	am is as alated sacks
tured Cilows:  1  I understand  I understand	O 3/4" surface 7" casing the SE/k of the 21zzket Drill that this plan of work;	section i	32.75# 23 & 20# s the desi as been appeal in writing by	new  Rew  Ignated  Proved in the Geologica	90-125: 2800: • Smilling under 6, 199	cement circu cement w/200 nit. 2.(Refer to S	am is as alated sacks
I understand mpany	O 3/h* surface 7* caging the SE/k of the 2lanket Drill that this plan of works PURCO DEVELOPS 240. BOX 1360	section i	32.75# 23 & 20# s the des: as been appeal in writing by	new  Rew  Ignated  Proved in the Geologica	90-125: 2800: • Smilling under 6, 199	cement circu cement w/200 nit. 2.(Refer to S	am is as alated sacks
I understand mpany	O 3/4" surface 7" casing the SE/k of the 21zzket Drill that this plan of work;	section i	32.75# 23 & 20# s the des: as been appeal in writing by	new Rew Ligha ted Oproved i	90-125: 2600: ± Sirilling un Sec. 5, 199	coment circu coment w/200 ait. 2.(hefar to & erations may be comme	am is as alated cacks
itured Ciloss:  1  I understand  Impany	O 3/h* surface 7* caging the SE/k of the 2lanket Drill that this plan of works PURCO DEVELOPS 240. BOX 1360	section i	32.75# 23 & 20# s the des: as been appeal in writing by	new new ignated of the Geologica	90-125: 2600: ± Sirilling un Sec. 5, 199	Cament circa coment w/200  Ait.  2. (hefer to a prations may be comme	alated cacks

Company Pubco Developme  Lease Pubco Tr		Well No	••••
Sec. 33 , T. 30 N.	, R 10 W.	N.M.P.M.	<b></b> .
Location 1650' from the the East line.  Elevation 6030 Ungraded			
San Juan County	New	Mexico	U. S. GEOLG IN. M. FARMINGTUN, III. M.
			7
			-
			_
	3) <del> </del>		
	<b>-</b>	1650	
	,20,		N ( 100 100 100 100 100 100 100 100 100 1
	<b>,</b>		CIL TON. COM.
Scale—4 inches equal 1 mile.		<u> </u>	
This is to certify that the above p of actual surveys made by me or same are true and correct to the b	under my supervi	ision and that th	
- E01 -	- N 2)	El	Share
	legistered <del>Profess</del> incer and Land		Ernest V. Echohawk N. Mex. Reg. No. 1545
Surveyed September 27		19. 52	<u>3</u>

•

.

.

### OIL CONSERVATION COMMISSION

acres Dedicated to the land status and CCTION 33	<u> </u>	ip Foderal	RANGE <b>10</b> !**
		ENI	7
,		aft. LIV	tu
; s. (1)		MAR 26	954 COM. ST. 3
		OIL CO	\$7.3
·			
·			
	j		
		0	
		<u> </u>	

ION COMMIS	SION
RICT OFFICE	nimation (
ved 3	
BUTION	:
NO. FURNIŞHED	
!	
	RICT OFFICE ved 3 BUTION No.

and the second of the second o

### FORMATION RECORD—Continued

16-43094-2

7		\	SH	OOTIN	G RECO	ORD		
Size	Shell used	Expl	osive used	Quant	ity D	ate	Depth shot	Depth cleaned out
x 4"	Dump	SNG	1.4 1.4	280	11-1	9-5	3 247 <b>9=2</b> 550	2555
The prosmulsion;	oduction for water;	the first	923 M hours wa	ba old	TES Put to	products of	and from and to a state of the	feet tofeet to
Rock p	ressure, lbs.	per sq. in	67	10 (°	OYEES,	7		·· 6
		ι,	, Drille	r r	ON REC			, Drill
FROM-	TO	<b>)</b> -	TOTAL FE		N REC		FORMATI	ON
1330 2112 2464 2550	13: 21: 24: 25: 25:	12 50	1330 780 552 86 27		Kir Fru	tla: itl: ture		hales
	TTD 25	57 <b>7</b>						
		-			:			

Lease og Permit To Prospect	
800EO-NN HAHMUN JAIRER	1
U. S. LAND OFFICE Santa Pe	C. Salar
TO TO ST. SOUIDED IN A MICH.	,

DEPARTMENT OF THE INTERIOR

GEOFOGICAL SURVEY STATES

			Saad	نون دغائد	3011IG				
				OMO		£ 0.	E	€9 <del>1</del> 12	7/5
						כט		80	787 73 7833370
ng aseg	u jo junou	r <b>y</b>	Mud Starity	Method used	Jusu	er sacks of cer	dmuN	Where set	Size
			NG KECOKD	CEMENLI	ING AND	MUDD			
**************************************	4-тизиия <b>зиб</b> 6-д	± 18004-3 - u	AS WELL	OIL OR G	ORY OF	HIST			
y casing was	and if an	date fully,	Please statefin detail made in the casing to seen dynan ted, give	any changes fithe well has	il there were d location.	e its size an	ne work and r in the well, giv	ked" or left	'sidetrael
g-or-bailing	ddunad-10	nd regults	rial used, posico	HOWGO			br 8		2/830
Purpose	- Pu	Ford	Cut and pulled Long	sons to buiM	junomy	Маке	Tori Tori	Weight per foot	Size
			D	NG KECOK	CASI			<del></del>	
		og	тол	. oV		ot .		шол	No. 2, 1
# = · # # - * * * * * * * * * * * * * * * * *	(	og po	mori	'ε ·oN -		ot -		mori	1,1.0N
			SANDS	HET WATER	MPORTAN	<b>11</b>	1		
		og p	mort	'9 ·oN -		од .		mor	1 ,8 .0 N
		ot	mori	'g ·o <sub>N</sub> -		of		mor	No. 2, f
	(	ot	mort	.4oV -		०५५८०	4	<b>205</b> . mori	1,1.0N
				note gas by G)			1.2	he co	1
				SUNDS O			9	THE PARTY	·
<b>.</b> 19 <b>53</b>		TE-01		AsimiT£	•	0 <del>-</del> 23	•	nced drilli	
		0	at above date.	Llaw adt to	roitibnos a				
D-	ц; 	s 120 [0	epp9ldiT	non	1910		¥	5-11-ST	242C
one thereon	work do	lis bas li	record of the wel	rds.	oser eldsli		on given he etermined fr		
6E0droid	Elevation on serior and		oodd to enial	Io \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	J. 0591	ns eniJ	- Io [. ig	<b>0</b> 59 <b>t</b> <sup>u</sup>	Location
	uenr t	ieg Vi	anoO	· M · M · mail	oiroM	SON B	r <u></u>	τ	Well No
			.D.q set					тавт то	
v j co	COm MO	rec v	sa apple xoa	ssə <b>rbbA</b>	uc.	ment t			
•	<b>7</b> ?	•	, , in a			* ·	СОВВЕСТЕ		
•	\ETT	N ST	IF OK CY	OE O	FOC	Γ			

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or OperatorPubesDevelopmentIns	Lease
Address Box 844 Astes Now Maxing	Bex 1360, Albuquerqueys Hew Mexico
Unit, Well(s) No, Sec	, T Pool. Asses Piotured lift
County	Pederal Asses Plotured lift
If Oil well Location of Tanks	
Authorized Transporter	Address of Transporter
	PASO, (Programace of Business)
	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
	······································
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
	C.I. Colst. 3
The undersigned certifies that the Rules and Regulation	ns of the Oil Conservation Commission have been complied with.
Executed this theday ofday	Discriber
Approved $12 - 9 - 1953$	Pubes Development Inc.
OIL CONSERVATION COMMISSION Criginal signed by	By R. D. Sharp T. & Chang
By john L. Abendschan	TitleGeologiet
Title PETROLEUM ENGINEER DIST. NO. 3	

(See Instructions on Reverse Side)

### **INSTRUCTIONS**

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

a) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVAT	TON COMMI	SSION
1	TRICT OFFIC	
No. Copies Rece	red 4	
DISTR	SUTION	
Operator	1	1
Santa Fe	7	:
Proration Office		
State Land Office	i	
U. S. G. S.		
Transporter		
File	/	-
Beck Constitution to plant the beautiful transfer		4

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

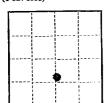
### REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE H	EREBY REQ	QUESTING .	AN ALLOWABLE FO	R A WELL KNO	OWN AS:			
Puboo.	Develop:	ment inc	Trieb (Lease)	, Well No		, in	<sup>1</sup> /4 <b>S</b> R	<sup>I</sup> / <sub>4</sub>
•			(Lease) 3011, R201					
(Unit)								
			County. Date Spudded		, Date C	ompleted	-31-53	••
Please	indicate loc	ation:				•		
			Elevation6038	Total Dep	oth <b>2</b> 57	<b>7</b> , P.I	3	
			Top oil/gas pay	•		rod. Form		
			Casing Perforations:				·	0
	•		Depth to Casing shoe	of Prod. String	24/12			
						•		
			Natural Prod. Test	•••••				BOPI
			based on	bbls. Oil ir	1	Hrs		Mins
			Task aften a sid on sho	2619 imp		• • • • • • • • • • • • • • • • • • • •		R∩PI
Cagine a	nd Cementin	z Record	Test after acid or sho			•	-	
Size	Feet	Sax	Based on	bbls. Oil ir	1	Hrs		Mins
5/8	98	150	Gas Well Potential			_		
1/2	2463	187	Size choke in inches.	.2"			•••••	
-/ -		201	Date first oil run to to	inks or gas to Tra	nsmission su	vstem:		
			Transporter taking O	il or Gas:	Paso No	sturel Ca	• %	18. 6. A
	·!						120	
narks:							WIN	<del>کر '''فو</del> '' کی
							1 C	
I hereby	certify that	the informa	tion given above is true	and complete to t	the best of r	ny knowledge.	A Or	$C_{\mathcal{O}_{L,q}^{'}}$
			-9-, <sub>19</sub> 5-3			pment In		, O.
				سد		ny or Operatof)	\$1/-	
	. CONSERV	ATION CO	MMISSION	Ву:	. Sharp	Signature)	NAO	سرن
	oh <b>n J.</b> Abe			TitleGeol	ogiet			
			DIG. 110 0	Send	Communic	ations regardin	g well to:	
le	KULLUM	ENGINEER.	DIST. NO. 3	Name	oo Deve	lonment	T	

OIL CONSERVAT	TION COMMIS	SSION
,	TRICT OFFICE	
No. Copies Reco	ved #	
DISTR	SBUTION	
	TURBILBING	
Operator		
Santa Fe	/	
Proration Office	1	
State Land Cases	•	
U. S. G. S.		
Transporter	Comments of the comments of th	
Flie	/	



### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau 42–R358.3. Approval expires 12–31–55.
Land Office
Lease No.
Unit

### SUNDRY NOTICES AND REPORTS ON WELLS

	SUBSEC	QUENT REPORT OF WATER SHUT-OFF	<u> </u>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEC	QUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	1 11	QUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	LSUBSEC	QUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO THE PROPERTY OF THE PRO	SUBSEC	QUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLE	MENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
(INDICATE ABOVE BY CH	ECK MARK NATURE OF F	REPORT, NOTICE, OR OTHER DATA)	
			, 19
m_t.d. Madagan		ar an artist	42
ell No is located 1660.	ft. from   line	e and ft. from line of sec.	
	[5]	<del>(W)</del>	
995. Can. 15	100	Belle, i alle	
(% Sec. and Sec. No.) (Twp.)	(Range)	(Meridian)	
Sles of ried	300, A400		
(Field)	(County or Subdivision)	(State or Territory)	
e elevation of the derrick floor above	o can laval is CO	O ft	
e elevation of the derrick noor above	e sea level is the	11.	
	DETAILS OF V	WORK	
	er show sizes, weights, s	and lengths of proposed casings; indicate mudding job	s, cemei
ate names of and expected depths to objective sand ing point	s; show sizes, weights, s s, and all other imports	and lengths of proposed casings; indicate mudding job ant proposed work)	s, cemei
ing point	s, and an other importa	me proposed worky	
PRAC ECREOVER: Cotabar 80, 1	1986	at making, algored out small as	t man
PRAC ECREOVER: Cotabar 80, 1	pes.	ed tebing, elected out small as	taros esta
PRAC ECREOVER: Cotober 20, 1  Enved in cable too cavings. On October Elet, fo	1986. ol rig. rulle record with &	ed tebing, elected out small as	taros esta
PRAC ECREOVER: Cotabar 10, 1	1986. ol rig. rulle record with &	at making, algored out small as	taros esta
PRAC SCREOVER: October 80, 1  Shoot in cable tec  cavings. On October Slat. At 1290%. Treated at 850%. Used	isss. ol rig. Pulle racced with & i so,000 & fin	od tubing, elected out small on 10 bble water, 45 89% rate. St no sand flushed with 75 bbls we	taros esta
PRAC ECREOVER: October 80, 1  Hoved in cable tes  cavings. On October Slat. A	isss. ol rig. Pulle racced with & i so,000 & fin	ed tebing, elected out small as	taros esta
PRAC ECREOVER: October 30, 1 Hoved in onbie tec cavings. On October Slat. ft 1280#. Treated at 850%. Greek Reven tubing.	inss. Fulleraced with 60 and 2540° tubing	od tubing, elected out small on 10 bble water, 45 89% rate. St no sand flushed with 75 bbls we	taros esta
PRAC SCREOVER: October 80, 1 Hoved in cable tec cavings. On October Slat. At 1200%. Treated at 850%. Used Reven tubing. Interval treated,	isss.  I rig. Fullerassed with 60 a so,000 \$ fin  2540° tubing	od tubing, elected out small as to bale water, 45 HM rate. So se send flushed with 75 bals we in hole.	taros esta
PRAC ECREOVER: October 80, 1 Hoved in cable tec cavings. On October Slat, for 1260%. Treated at 860%. Used Reven tubing. Interval treated, tvo, daily prod. October	1986. 10 rig. Pulleraced with 60 1 so,000 \$ fin 2540* tubing 3462* to 257	od tubing, elected out small as to bale water, 45 HM rate. So se send flushed with 75 bals we in hole.	taros esta
PRAC SCREOVER: October 30, 1  Seved in cable tec cavings. On October Slat. At 1290%. Treated at 850%. Used Reven tubing.  Interval treated,	1986. 10 rig. Pulleraced with 60 1 so,000 \$ fin 2540* tubing 3462* to 257	od tubing, elected out small as to bale water, 45 HM rate. So se send flushed with 75 bals we in hole.	taros esta
PRAC ECREOVER: October 50, 1  Hoved in cable ter cavings. In October 51st, fo  1200/. Trusted at 850%. Used  Reven tubing.  Interval trusted.	1986. 10 rig. Pulleraced with 60 1 so,000 \$ fin 2540* tubing 3462* to 257	od tubing, elected out small as to bale water, 45 HM rate. So se send flushed with 75 bals we in hole.	taros esta
PRAC ECREOVER: October 80, 1  Bred in cable tec cavings. On October Slat, fo 1290%. Treated at 850%. Gred Reren tubing.  Interval treated, Tubineted production after	1985. 19 rig. willer accord with 60 accord with 60 accord with 60 accord for according	d tubing, elemed out small as to bale water, 45 85% rate. So a sand flumbed with 75 bbls we the bole. The bole.	rount round
PRAC SCREOVER: Cotober SG, I moved in cable to cavings. On October Slat, it 1200%. Treated at 800%. Seed Reran tubing.  Interval treated, two daily prod. October Tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-t	1985. 19 rig. willer accord with 60 accord with 60 accord with 60 accord for according	d tubing, elemed out small as to bale water, 45 85% rate. So a sand flumbed with 75 bbls we the bole. The bole.	rount round
PRAC SCREOVER: Cotober SG, I moved in cable to cavings. On October Slat, it 1200%. Treated at 800%. Seed Reran tubing.  Interval treated, two daily prod. October Tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-tubing-t	1985. 19 rig. willer accord with 60 accord with 60 accord with 60 accord for according	od tubing, elected out small as to bale water, 45 HM rate. So se send flushed with 75 bals we in hole.	rount round
PRAC SCREOVER: Cotober St. 1  Enved in cable too cavings. On Getober Slat. At 1200. Treated at 850. Gree Reman tubing.  Enterval treated.  Ave. daily prod. Getober Thilested production of the	1986. 1 rig. ruller research with the research w	d tubing, elemed out small as to bale water, 45 85% rate. So a sand flumbed with 75 bbls we the bole. The bole.	rount round
PRAC SCREOVER. Comber 30, 1  Bred in cable too  cavings. In Catabar Slat, for  LEGO. Treated at 850. Gree  Reven tubing.  Interval treated.  Interval treated.  I understand that this plan of work must receive a company	1986. 1 rig. ruller research with the research w	d tubing, elemed out small as to bale water, 45 85% rate. So a sand flumbed with 75 bbls we the bole. The bole.	rount round
PRAC SCREOVER: Cotober 20, 1  Broad in cable too  cavings. In Cotober 21at, for  1200. Treated at 850%. Used  Reven tubing.  Interval treated,  Ave. daily prod. October  This cotob production of the	1986. 1 rig. ruller research with the research w	d tubing, elemed out small as to bale water, 45 85% rate. So a sand flumbed with 75 bbls we the bole. The bole.	rount round
Reveal tracted at 1800. Treated at 1800.	1 ris. with of a so, soo fris. 2540° tubing safet to 257° 1265 227° approval in writing by the safet s	d tubing, element out small and the bolis water, as said flushed with 75 bbls we in hole.  The Geological Survey before operations may be committed to the comm	rount round
RAC ECREOVER: Cotaber 20, 1  Bred in cable too  avings. On October 21at, for  Reven tubing.  Interval treated,  The inches production of the  understand that this plan of work must receive a  mpany process of the contract	1 ris. with of a so, soo fris. 2540° tubing safet to 257° 1265 227° approval in writing by the safet s	d tubing, elemed out small as to bale water, 45 85% rate. So a sand flumbed with 75 bbls we the bole. The bole.	rount round



# Form C-110 **Revised** 7/1/55

# NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	M CORPORATION Lease Trieb
Well No. 1 Unit Letter 5 S 33 T	ON R 10W Pool Astee, PC
County Kind of Lease (S	tate, Fed. or Patented) rederal
If well produces oil or condensate, give location	n of tanks: Unit S 33 T 36 R 10
Authorized Transporter of Oil or Condensate	El Pascrisiural Cas Cospery
Address	Box 997 Farmington, New Mexico
(Give address to which approved co	ppy of this form is to be sent)
Authorized Transporter of Gas 12 Page 1	
Address 307, 1	annington, N v Nexico
(Give address to which approved co	opy of this form is to be sent)
If Gas is not being sold, give reasons and also	_
	PUBCO PETROLEUM CO.  PUBCO NETO MESA PETROLEUM CO.
	PUBCO PETA PETA 1973
	PUBCO PETROLEUM CO.  PUBCO PETROLEUM CO.  MERGED INTO MESA PETROLEUM CO.  MERGED INTO MESA PETROLEUM CO.
Reasons for Filing:(Please check proper box)	
Change in Transporter of (Check One): Oil ( )	The state of the s
Change in Ownership	Other Change of ecupany name (X)
Change in Ownership () Remarks:	(Give explanation below)
Changed from Pubes Development, Inc	. to Pubes PetroLouis Company
	(OFITIVED)
	7 The same
Stage of the stage	DEC 12 1958
The undersigned certifies that the Rules and R	egulations of the Oil Coast reation Com-
mission have been complied with.	J. 602. 3
Executed this the 11th day of 19	56
photococcusto viii	man II
	By // // // // // By Well !
Approved1919	Title Mgr. Fred. Dept.
OIL CONSERVATION COMMISSION	Company FIRCS PRINCLEM CONFORATION
By a. Kendrick	Address 106 West Chuska
Title PETROLEUM ENGINEER DIST. NO. 3	Aztes, New Mexico

COLUMN SHOWS THE STATE OF THE S

en de la Constant de la Co

a 16 mm (406 m km)

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
No. Copies Received: 5

DICH MALL

Santa Fe

Santa for / Minoration Citize

u. S. G. S.

File /

January 28, 1970 Pubco Petroleum Corp.

Lease Name and \	/ell Number	Location	<u>Pool</u>	Present <u>Acreage</u>	Corrected Acreage
	WELLS FOR WH		ACREAGE DEDICATION IN TRIPLICATE)	PLAT, MUST BE	FILED
Gage #2		H-20-30N-10W	Aztec PC	160.00	156.18
	WE	LLS REQUIRING F	TILE CORRECTIONS ONLY	,	
Gage #1		C-33-30N-10W	Aztec PC	160.00	161.12
Trieb #		J-33-30N-10W	Aztec PC	160.00	158.14
Trieb Fed. #2		0-33-30N-10W	Basin Dakota	E 320.00	E 317.04



### OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
1000 RIO BRAZOS ROAD - AZTEC

GOVERNOR
DAVID F. CARGO
CHAIRMAN

LAND COMMISSIONER ALEX ARMIJO MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

### MEMORANDUM

FROM:

EMERY C. ARNOLD, SUPERVISOR, DISTRICT #3

T0:

SUBJECT:

ACREAGE CORRECTIONS, TOWNSHIP 30 NORTH, RANGE 10 WEST

The Oil Conservation Commission has received a dependent resurvey of Township 30 North, Range 10 West from the General Land Office.

In conformance with Commission policy we are changing all acreage dedications of wells producing in this township to conform with new acreages shown on the new plat. We have listed these wells in two groups - first, those for which the change will not involve an allowable change because of rule tolerances in calculating allowables and second, those wells where allowables will be affected by the acreage change. In the first instance the Commission will not require that new plats be filed to effect the corrections, as you may use this list to make file corrections and the Commission will do likewise. In the second instance the Commission will require that From C-102, Acreage Dedication Plat, be filed with this office showing the correct acreage. The dedicated acreage total should be outlined on the plat and the acreage total should be filled in the designated blank. This form should be filed in triplicate for each well. The form need not be signed by the surveyor who staked the location as properly executed location information is already on file.

It will be appreciated if you will check the acreages shown on the list to your own records and contact us if errors are found so that the final result will be as accurate as possible.

We request that the corrected acreage plats be filed as soon as possible, preferably within the next ten days.

January 28, 1970

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

an' in thatte site	EPES	П	
OIST RIGUT I	944		
SANTA PE		$\Gamma$	
PILE			
U.S.G.4.			
LAMO OFFICE			
TRANSPORTER	OIL		
	SAS		
OPERATOR			
PROBATION OF	168		

### OIL CONSERVATION DIVISION P. Q. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-63

DECEIVE

TRANSPORTER GAS		R ALLOWABLE	0710	<u>ه</u>
PROBATION OFFICE	AUTHORIZATION TO TRANSI	ND PORT OIL AND NATH	MAR 0319	0 <b>0</b>
I.	AUTHORIZATION TO TRANSP	FOR FOIL AND NATO	RAL GAS	DIV.
Mesa Operating (	Limited Partnership		DIST.	3
P.O. Box 2009, /	Amarillo, Texas 79189			
Reesen(s) for filing (Check proper box	0	Other (Please	explain)	
Non Anii	Change is Transporter of:	_	•	
Recompletion		y Gas andensate		
X Change in Ownership	Casinghood Gas Co	meens are		
If change of ownership give name and address of previous owner.	Mesa Petroleum Co., P.O.	Box 2009, Amar	illo, Texas 79189	
II. DESCRIPTION OF WELL AN	D LEASE			
Louis Name	Weil No. Pool Name, Including Fo		Kind of Lease State, Federal or Fee Federal	Lease No.
Trieb F <del>ederal</del>	1   Aztec Pictu	red Cliffs	Signe, Federal of Fee ( EUC) at	
Location	FO south	1650		
Unit Letter : : :	50 Feet From The South Lin	• and	Feet From The EdSL	
Line of Section 33 To	waship 30N Range 1	OW NMPM	San Juan	County
	PORTER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of Oll	or Condensate	Address (Give address t	a which approved capy of this form is	to be sent)
Name of Authorized Transporter of Car	einghead Gas G or Dry Gas TXX	Address (Give address t	o which approved copy of this form is	to be sent)
El Paso Natural Gas			, El Paso, Texas	•
Marian and an Hausta	Unit Sec. Twp. Rge.	Is gas actually connecte		· · · · · · · · · · · · · · · · · · ·
If well produces oil or liquids, give location of tanks.	J 33 30 10	Yes	1	
If this production is comminged Wi	th that from any other lease or pool,	give commingling order	number:	
-				
NOTE: Complete Parts IV and	v on reverse stae ij necessary.			
VI. CERTIFICATE OF COMPLIA	NCE	OIL C	ONSERVATION DIVISION	1986
been complied with and that the information	ions of the Oil Conservation Division have on given is true and complete to the best of	APPROVED	Srank !	
my knowledge and belief.	-	87		raines /
	)	TITLE	SUPERVISOR DIS	TRICT 🐫 3
	7 '	This form is to	be filed in compliance with Rul	E 1104.
alaly Cu	mmines	]	est for allowable for a newly dril	

Regulatory Clerk

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

# NEW MEXICO OIL GONSERVATION COMMISSION Santa Fe, New Mexico

### REQUEST FOR (OIL) - (GAS) ALLOWABLE

MAKENER Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Aztes, New Mexico (Place)		(Date)
RE H	EREBY R	EQUESTI	ING AN ALLOWABLE	FOR A WELL KNOWN AS:		
boo	Developm	ent Inc	).	, Well No	, in	<b>SE</b> <sup>1</sup> /4,
<b>.j</b>	Sec		(	, NMPM.,Aste		
,	•					
n - Ju	7 e indicate l		County. Date Spudded	l 10-23-53 Date C	Completed30-31-1	53
Ticase	e muicate i	ocadon:	7			
1	ĺ		Elevation		, P.B	•••••
			Top oil/gas pay	2964 Name of P	rod. Form Pietus	ed Cliff
			Casing Perforation	s:		or
	•		Depth to Casing sh	oe of Prod. String2468		••••••
+			Natural Prod. Test			BOPD
			based on	bbls. Oil in	Hrs	Mins.
••••••	·	•••••••	Test after acid or s	hot	***************************************	<b>B</b> OPD
	and Cementi		*	bbls. Oil in		
ze	Feet	Sax	Dased on	Original I.P. 1612	nrs	Mins.
i/8	98	150	Gas Well Potential	424 MCFD Delivera	bility after F	rao ne ke
•	- 35	189	Size choke in inch	es <u>2</u> #		
	2463	187		1		
	2540		Date first oil run to	tanks or gas to Transmission sy	stem: <b>4-12-54</b> %1_66	
				CONTROL Pase Hat		***************************************
			•			
.: .: Z	to Works	ver:F	record on 10-31-55	w/400 bbls. water, 20,	000# fine sand,	flushed
8 bb	ls. wate	7 <sub>9</sub> 45B)	PM injection rate.	Breakdown at 1200	Freated at 850#.	A Company of the Comp
	certify tha		40FF	ie and complete to the best of m		
	••••••				TY OF OPERATOR)	Mar of
OIL	CONSER	VATION,	COMMISSION	By: E. Maxwell	s. 116711	ewas
1	0	Kon	De L	<b>,</b> .	ignature)	
M.		· · · · ·	mer	TitleSuptProdDer	tions regarding well to	
re!	IKOLEUM	ENGIN	EER DIST. NO. 3	John Johnhamen		- <del>-</del>

en e	OIL CONSERVATION COMMISSION
•	
	No. Copies Received
	DISTRIBUTION
	FURNISHES
	S Porator - 1 mg
	canta Fe
	Proration Officet'
	State Land Office
	3.8.8
	The state of the s

•

•

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Pa

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OLL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III	Santa re, New Mexico 8/504-2088	/
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATE	NC
1.	TO TRANSPORT OIL AND NATURAL GAS	

Operator		10 1111		0111 011	-/110 11/	TOTIAL C		API No.		
Conoco Inc.										
Address		01.1 - 1		C24 (	N 7311	~	<del></del>	· · · · · · · · · · · · · · · · · · ·		
3817 N.W. Ex Reason(s) for Filing (Check proper be	pressway,	UKIAN	oma	tity, t						
New Well	· · · ·	Change in	Teaner	vorter of:		her (Please exp	iain)	•		
Recompletion	Oil	Change in	Dry G							
Change in Operator		nd Gas 🗍	•		, ~	<del></del>	·- 1	1-91		
	esa Opera				nanchin	ECCTIV	2000	/- //	T	70100
			INIT	eu rait	ner snip	, P.U. BC	X 2009	Allidrii	io, lex	as 79189 ·
II. DESCRIPTION OF WEI	L AND LE		[n				1			
	$\Theta$	Mell Mor			ing Formation			of Lease Federal or Fe		ease No.
TIZIE'S COEZA	<del></del>	<u> </u>	142	TEC	ICTURE	> Cliff	5	e Teachail as Te		
Unit Letter	:_/6	50	Feet F	rom The	5 14	ne and <u>//</u>	50 ,	eet From The	$\in$	Line
Section 33 Tow	aship 30	\.\ <b>\</b>		100				s Juan		
2ection 5 0 10M	uship 30		Range	10	, <u>N</u>	МРМ,	JAN	JUAN	)	County
III. DESIGNATION OF TR Name of Authorized Transporter of O	ANSPORTE							· · · · · · · · · · · · · · · · · · ·		
Giant Refining, Inc		or Condea	este.	(XX)		ve address to w				
Name of Authorized Transporter of C			. 5	- eVV		38, Bloom				
El Paso Natural Gas	magnesa Cas		or Dry	Cas XX		ve address to w				
If well produces oil or liquids,	Unit	Sec.	7			30x 1492			79999	
give location of tanks.		33	Twp.		1 -	ly connected?	When	n 7		
If this production is commingled with t						62		<del></del>		
IV. COMPLETION DATA	in itom any ou	er rease of	poor, gi	Ae communiti	ing older men	loer:				
Designate Type of Completi	on - (X)	Oil Well	-	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth		<u>.</u>	P.B.T.D.	í	
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	rmation		Top Oil/Gas Pay		Tubing Dep	Lh	<del></del>	
					,					
Perforations								Depth Casin	g Shoe	
	·==									
		UBING,	CASI	NG AND	CEMENTI	NG RECOR	D			
HOLE SIZE	CA:	SING & TU	IBING	SIZE		DEPTH SET			SACKS CEM	ENT .
				<del></del>					·	
							<del> </del>	ļ <u>.</u>		
		<del></del>			ļ			-		
V. TEST DATA AND REQU	EST FOR A	TEAU	. B. E		<u> </u>					J
· · · · · · · · · · · · · · · · · · ·										
OIL WELL (Test must be aft Date First New Oil Run To Tank			of load	oil and must					for full 24 hou	<i>'s.)</i>
Date Pink New Oil Run 10 Tank	Date of Te	权			Producing M	ethod (Flow, pr	emp, gas iyi,	elc.)		
Length of Test	Tuking De-			<del></del>	Casing Press	179		Chakalina	WIT TO F	<u>—</u>
Length of Tex	Tubing Pre	##N1£			Casing riess	nie	. •	J 18 15		M = 1
Actual Prod. During Test	Oil - Bbla.				Water - Bbla			Can-MCF	M	
Actor from During For	Oil • Boil.				Water - Dois	•	EH		1991	
GAS WELL	l		··········		l	<del></del>	4) 14	-MAY O 3		
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conder	mie/MMCF		्रवन्युल्डि	TOIA	ر ــــــــــــــــــــــــــــــــــــ
					Doin Coulse			All the Comment	- 0	٠.
Testing Method (pitot, back pr.)	Tubing Pre	saure (Shut-	in)		Casing Press	ure (Shut-in)		Choke Size	1, 0	
		,	•			(			•	,
VI. OPERATOR CERTIF	CATE OF	COMP	TIAB	ICE	\ <u></u>		·····			J
I hereby certify that the rules and re				1CL	(	OIL CON	ISERV	ATION I	DIVISIO	N
Division have been complied with a										
is true and complete to the best of n	ny knowledge an	d belief.			Date	Approvo	ત	MAY 0 3	1991	
<i>i</i> .					Dale	Approve	<u> </u>			
to a little							7.		1) /	
Signature Rakon	٠٤				By_	+	<u> </u>	<u>~ / Q</u>	co-/	
W. Baker	Admini	<u>strati</u>		upr.	,		SUPE	RVISOR D	ISTRICT	<b>∮</b> 3
Printed Name 91	( <u>a</u> n	5) 948	Tide -312	0	Title					. ·
Date	1 70		phone N				•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.