

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

CORRECTED COPY

Pool Aztec Formation Pictured Cliff County San Juan
Purchasing Pipeline El Paso Natural Gas Company Date Test Filed _____
Operator El Paso Natural Gas Lease Ludwick Well No. 7 (P)
Unit L Sec. 31 Twp. 30 Rge. 10 Pay Zone: From 2384 To 2422
Casing: OD 7.625 WT. 26.4 Set At 4273 Tubing: OD 2 WT. 4.7 T. Perf. 4824
Produced Through: Casing I Tubing _____ Gas Gravity: Measured .650 Estimated _____
Date of Flow Test: From 11/22 To 11/30 * Date S.I.P. Measured 7/3/56 (23 days)
Meter Run Size _____ Orifice Size _____ Type Chart _____ Type Taps _____

OBSERVED DATA

Flowing casing pressure (Dwt) _____ psig + 12 = _____ psia (a)
Flowing tubing pressure (Dwt) _____ psig + 12 = _____ psia (b)
Flowing meter pressure (Dwt) _____ psig + 12 = _____ psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken):
Normal chart reading _____ psig + 12 = _____ psia (d)
Square root chart reading (_____)² x spring constant _____ = _____ psia (d)
Meter error (c) - (d) or (d) - (c) _____ ± _____ = _____ psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing: (a) - (c) Flow through casing _____ = _____ psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading _____ psig + 12 = _____ psia (g)
Square root chart average reading (6.75)² x sp. const. 10 _____ = 456 psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) _____ = 456 psia (h)
P_t = (h) + (f) _____ = 456 psia (i)
Wellhead casing shut-in pressure (Dwt) 657 psig + 12 = 669 psia (j)
Wellhead tubing shut-in pressure (Dwt) _____ psig + 12 = _____ psia (k)
P_c = (j) or (k) whichever well flowed through _____ = 669 psia (l)
Flowing Temp. (Meter Run) 66 °F + 460 _____ = 526 °Abs (m)
P_d = ½ P_c = ½ (l) _____ = 335 psia (n)

FLOW RATE CALCULATION

$$Q = \text{(integrated)} \times \left(\frac{\sqrt{(c)}}{\sqrt{(d)}} = \frac{\text{_____}}{\text{_____}} = \text{_____} \right)^* = \underline{347} \text{ MCF/day}$$

DELIVERABILITY CALCULATION

$$D = Q \underline{347} \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n = \frac{1.3994}{1.3303} = \underline{462} \text{ MCF/day}$$

SUMMARY

P_c = 669 psia
Q = 347 Mcf/day
P_w = 456 psia
P_d = 335 psia
D = 462 Mcf/day

Company El Paso Natural Gas Company
By Original Signed
Title Lewis D. Galloway
Witnessed by _____
Company _____

- * This is date of completion test.
* Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² (1-e ^{-S}) R ²	P _t ² (Column i)	P _t ² + R ²	P _w
			FRICTION NEGLIGIBLE			

OK



