N	O. OF COPIES RECEIVED		NSERVATION COMMISSION	Form C-104
- SA			OR ALLOWABLE	Supersedes Old C-104 and C-110
	LE / L		AND	Effective 1-1-65
<u> </u>	S.G.S.	AUTHORIZATION TO TRAN		GAS
	AND OFFICE	AUTHORIZATION TO TIME		-0
	RANSFORTER GAS /			OUBCO PETROLEUM CORP. OUBCO PETROLEUM CO. REPRECTIVE MAY 1, 1973
01	PERATOR		1	SUBCO MESA PET 1973
	RORATION OFFICE		ME	DUBCO FLINTO MESA PETROLOGIA RGED INTO MESA PETROLOGIA EFFECTIVE MAY 1, 1973
	Pubco Petroleum Corporation			
L	P. O. Box 1419, Albuquerque, New Mexico 87103			
0.	ason(s) for filing (Check proper box)	rerque, new menzo	Other (Please explain)	
i	w Well	Change in Transporter of:	Name changed fr	om State #30
Re	completion	Oil Dry Gas Contrahead Gas Condens	-	
CH	nange in Ownership	Casinghead Gas Condens	dre	
If c	hange of ownership give name l address of previous owner			
	SCRIPTION OF WELL AND I	Lease No. Well No. Pool Nam.	e, Including Formation	Kind of Lease
1.4	State Com AH		Dakota	State, Federal or Fee State
Lo	Location			
	Unit Letter I : 1650 Feet From The S Line and 1100 Feet From The E			
	Line of Section 36 Tow	rnship 30N Range 171	, NMPM, San	Juan County
ـا			S	() () () () () () () () () ()
n. Di	Name of Authorized Transporter of Oil or Condensate X			
<u></u>	Plateau Inc. P. O. Box 108, Farmington, New Mexico P. O. Box 108 Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)			
N	Name of Authorized Transporter of Cushinghed Gas			
1.6	well produces oil or liquids,	Unit Sec. Twp. Rge.		When
a	give location of tanks. I 36 30N 12W 185			
If	this production is commingled with OMPLETION DATA	th that from any other lease or pool,		Plug Back Same Restv. Diff. Restv
1 v . <u>C</u>	Designate Type of Completic	Oil Well Gas Well	New Well Workcver Deepen	Plug Back Same Restv. Diff. Hest
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Oate Spudded			Tubing Depth
E	levations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	
F	Perforations			Depth Casing Shoe
-			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEVI.
L				
-				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours)			
(able for this depth or be for full 24 hours) Old WELL			
	Date First New Oil Run To Tanks	Bale of 1991		Challe Street CP EII / N.
 	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-NCF
	Actual 7 roas 2 anny			<u>ULC 2 1965</u>
'-	CAS WELL			. COM./
_	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeneste 3
		Tubing Pressure	Casing Pressure	Choke Size
	Testing Method (pitot, back pr.)	tubing Flessais		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED DEC 2 1965 , 19, 19	
:	I hereby certify that the rules and Commission have been complied	with and that the information given	TRY A R CONTRA	
	above is true and complete to t	he best of my knowledge and belief.	e-inoleum	ENGINEER DIST. NO. 3
				d in compliance with RULE 1104.
				allamoble for a newly drilled or deeper
	Marie J. P.	gnature)		ompanied by a tabulation of the deviat accordance with RULE 111.
	(3.)	1/6/	tests taken on the well in	geogramics and the second state of the self-

Area Production Manager (Title)

November 29, 1965 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip

