



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Public Petroleum Corporation State  
(Company or Operator) (Lease)  
Well No. 30, in NE 1/4 of SE 1/4, of Sec 36, T. 36N, R. 12W, NMPM.  
Basin Dakota Pool, San Juan County.  
Well is 1650 feet from South line and 1100 feet from East line  
of Section 36. If State Land the Oil and Gas Lease No. is E-9231, E-11303, E-3149  
Drilling Commenced June 16, 1961 Drilling was Completed July 3, 1961  
Name of Drilling Contractor Gardner Bros. Drig, Co.  
Address 1309 Main Street, Dallas 2 Texas  
Elevation above sea level at Top of Tubing Head 5772 GR The information given is to be kept confidential until  
1961

OIL SANDS OR ZONES

No. 1, from 1961 to 2004 (G) No. 4, from to  
No. 2, from 6476 to 6512 (G) No. 5, from to  
No. 3, from 6522 to 6530 (G) No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from ---- to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.300	new	216.97	--			surface cas
5-1/2"	13.5 0	new	6628.65	Baker		6468-6517 & 6522-30	production
2-3/8"	4.70	new	6496.24				tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	230.57 K3	225 sz	circulated		
7-7/8	5-1/2	6443 K3	200 sz	plug		
			SV @ 4344 w/200 sz			
			SV @ 2109 2/125 sz			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated with 4 bullets & 4 jets per foot from 6468-6512 & 6522-6530. Sand water  
fract with 143,333 gal water & 120,000 20-40 sand. Avg. treating pressure 22000,  
average injection rate 49.1 bbl/min. Dropped 40 rubber balls  
Result of Production Stimulation CAGP 2530 MCF/GPD, 2235 MCF/GPD, 3/4ek SITP 1375E, SICP 20220, FTF 1750  
FCP 5280  
Depth Cleaned Out 6505

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

surface

TOOLS USED  
6645

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....Waiting on connection....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....2022.....lbs. cog  
Length of Time Shut in.....7 days.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....681
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....1702
T. 7 Rivers.....	T. McKee.....	T. Menefee.....3710
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....4302
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....4538
T. San Andres.....	T. Granite.....	T. Dakota.....6476
T. Glorieta.....	T. ....	T. Morrison.....6586
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surface	681	681	Tertiary				
681	1702	1021	Kirtland				
1702	1961	259	Farmington				
1961	2086	125	Pictured Cliffs				
2086	3568	1482	Lewis				
3568	4538	970	Mesa Verde				
4538	5561	1023	Mancos				
5561	5870	309	Gallup				
5870	6298	428	Mancos				
6298	6351	53	Greenhorn				
6351	6476	125	Granger				
6476	6586	110	Dakota				
6586	6645	59	Morrison				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Pecos Petroleum Corp.  
Name.....  
Address.....P. O. Box 1419 Albuquerque, New Mexico  
Date.....July 27, 1961  
Title.....Geologist