

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Company of Operators  Company of Operators  In ME 1/4 of 58 1/4, of Sec. 32	ren Amo	rican Pet	roleum Cor	poration	***************	Carson	Gas Unit	<u>.</u>		
Rasin Dakota Pool Sun Juan Co.  11 in 14:50 feet from New to Section 32 If State Land the Oil and Gas Lease No. is Section 32 If State Land the Oil and Gas Lease No. is Section 32 If State Land the Oil and Gas Lease No. is Section 32 If State Land the Oil and Gas Lease No. is Section 32 If State Land the Oil and Gas Lease No. is Section 32 If State Land the Oil and Gas Lease No. is Section 32 If State Land the Oil and Gas Lease No. is Section 32 If State Land the Oil and Gas Lease No. is Section 32 If State Land the Oil and Gas Lease No. is Section 32 If State Land the Oil and Gas Lease No. is Section 40 If State Land the Oil and Gas Lease No. is Section 40 If State Land the Oil and Gas Lease No. is Section 40 If State Land the Oil and Gas Lease No. is Section 40 If State Land the Oil and Gas Lease No. is Section 40 If State Land the Oil and Gas Lease No. is Section 40 If State Land the Oil and Gas Lease No. is Section 40 If State Land the Oil and Gas Lease No. is Section 40 If State Land the Oil and Gas Lease No. is Section 40 If State Land the Oil and Gas Lease No. is Section 40 If State Land the Oil and Gas Lease No. is Section 40 If Section 40 If State Land the Oil and Gas Lease No. is Section 40 If Section 40				•	32		(Lease)	1 <i>2</i> 6	T	
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Hing Commenced January 31 19.53 Drilling was Completed February 14 19.55  me of Drilling Contractor Brannon & Marray Drilling Commany  dres. P. 0. Box 672 Coleman Texas  vation above sea level at Top of Tubing Head 5418 (RDB) The information given is to be kept confidential  OIL SANDS OR ZONES  1, from 6060! to 6072 (G) No. 4, from to No. 5, from to No. 6, from to No. 6, from to No. 6, from to No. 6, from to Marray Water Sands  indee data on rate of water inflow and elevation to which water rose in hole.  1, from to feet  2, from to feet  3, from to feet  4, from to feet  4, from to feet  CASING RECORD  CASING RECORD  CASING RECORD  MUDDING AND CEMEENTING RECORD  MARRY 2 1960  MARRY 2 1960  MARRY 2 1960  CASING RECORD OF FRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Galt. used, interval treated or shot.)  CRECORD OF FRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Galt. used, interval treated or shot.)  CRECORD OF FRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Galt. used, interval treated or shot.)  CRECORD OF FRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Galt. used, interval treated or shot.)  CRECORD OF FRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Galt. used, interval treated or shot.)  CRECORD OF FRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Galt. used, interval treated or shot.)  CRECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Galt. used, interval treated or shot.)  CRECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Galt. used, interval treated or shot.)										
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CASING RECORD  SIZE   WEIGHT   NEW OR   AMOUNT   SHOP   CUT AND   PERFORATIONS   PURPOSE   3-5/8"   24   New   378   Guide   Surface   Casino   Ser   Oct.   Company	•									
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MUDDING AND CEMENTING RECORD    SIZE OF   SIZE OF   WHERE   NO. SACES   METHOD   GRAVITY   AMOUNT OF	8-5/8"	24	New	378	Guide				Surface	
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RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  erforated with 4 shots per foot 6060-6072. Sand water fracked these perforations with 2,000 gallons water containing 1% calcium chloride, 7 pounds J-98 per 1000 gallons and 0,000 pounds of sand. Pressures were: Breakdown 1900 psi, Average treating 3100 psi verage injection rate 36.5 barrels per minute.	2_1/4#	8_5/8#	387	240	BJ 1 Plug			1	**************************************	
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verage injection rate 36.5 barrels per minute.	2,000 \$			*** **** **** ******* **** **** **** ****		*************************				
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esult of Production Stimulation. Well tested 3400 MCF per day.	0,000 ]			K ha						
	0,000 ] verage	inje <b>c</b> tio	n rate 36.				***************************************		•••••	
	0,000 p	inje <b>c</b> tio	n rate 36.			day.				

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tool	s were use	ed from	feet to	6146	feet, and	from		feet to	fcet.
Cable tools	were used	i irom	teet to						
Complet	ed as	Strut 1	n Gas Well	PRODU					
Put to Pro	ducing	<u>Har</u>	sh 6	, 19. <b>.63</b>					
OIL WEL	L: The	production	during the first 24 hour	s was		barr	els of liqu	id of which	% was
	was	oil;	% was em	ulsion;		% water;	and	%	was sediment. A.P.I.
			•					,	
	``	•	during the first 24 hour			CE als		•	harrels of
GAS WEL						.c.r. più	13		
	-	-	rbon. Shut in Pressurc	•					¥
Length of	Time Sh	<sub>ut in</sub> 46	bours		•				,
PLEA	SE IND	CATE BI	ELOW FORMATION T	OPS (IN CON	FORMANC	E WITH	GEOGR	APHICAL SECTI	ON OF STATE):
			Southeastern New Me	xico				Northwestern	New Mexico
T. Anhy.	••••••			Devonian				-	
				Silurian					
				Montoya				<del>-</del> '	11.72
				Simpson McKee					
			••••	Ellenburger					
_				Gr. Wash			· _	Mancos	4210
			т.	Granite			Т.	the state of the s	5978
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T. Miss		******	**	FORMATIO					
		Thickness				<u></u>	Thicknes	s .	
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•									
			n that the information g	iven herewith is	s a complete	and corre	ect record	of the well and all	work done on it so ia
as can b	e determi	ned from a	vailable records.	•	Parmir	eton.	New M	mcico Mar	reh 7, 1963
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_	Constant.	i ciened i	merican Petroles BY IH	m Corpora				to, Farmingto Leum Enginee	1