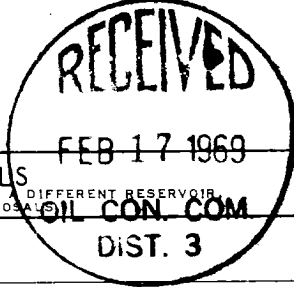


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65



5a. Indicate Type of Lease:  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>PAN AMERICAN PETROLEUM CORPORATION</b>	8. Farm or Lease Name <b>Carson Gas Com</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>1450</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>30-N</b> RANGE <b>12-W</b> NMPM.	10. Field and Pool, or Well Unit <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5418' RDB, 5406' GL</b>	12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <b>Complete Graneros</b> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well has an indicated casing leak. We plan to repair the well in the following manner:

- Clean out to PBD and set drillable bridge plug at about 6040'.
- Run Corrosion Log, pin point leak and squeeze with 200 sacks Type "C" cement.
- Drill out cement and test to 1000 psi.
- Perforate Graneros interval 5978-88' and 6002-08' with 3 SPF.
- Frac down tubing with 15,000 pounds 20-40 and 5,000 pounds 10-20 sand in 20,000 gallons gelled water.
- Clean out to PBD, acidize Main Dakota zone 6060-72' with 1000 gallons 15% mud clean up acid.
- Set packer above the Graneros interval and produce through the tubing. Annulus will be loaded with inhibited fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**G. W. Eaton, Jr.**

SIGNED G. W. Eaton, Jr. TITLE **Area Engineer** DATE **February 14, 1969**

APPROVED BY Ernest C. Clumey TITLE Sup Dist III DATE 2-14-69

CONDITIONS OF APPROVAL, IF ANY: