DISTRIBUTION		Form C-193 Supersedes Old
ANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION	<i>C-102 and C-103</i> Effective 1-1-65
ILE /		
.s.g.s.		State State State
AND OFFICE PERATOR /		5. State Oil 5 Gas Lease 10.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
OIL GAS T		7, Unit Agreement Name
WELL OTHE Name of Operator	R•	S. Farm or Lease Name
PAN AMERICAN PETROLEUM (GORPORATION	Carson Gas Com
Address of Operator		9. Well No.
	ington, New Mexico 87401	1
Location of Well K 1650	South 1450	10. Field and Pool, or Willerst
UNIT LETTER	FEET FROM THE FEET	FROM TITLITITION
THE West LINE, SECTION	32 TOWNSHIP 30-N RANGE 12-W	MPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	5418' RBB, 5406' GL	San Juan
Check Approp	riate Box To Indicate Nature of Notice, Report of	Other Data
NOTICE OF INTENTI	•	JENT REPORT OF:
,		
REFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASIN
MPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABAND MENT
L OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
		Complete Graneros 📑
OTHER	OTHER	Complete Graneros
Describe Proposed or Complete: Operations work) SEE RULE 1103.		uding estimated date of starting as a propose
Describe Proposed or Complete: Operations work) SEE RULE 1103. L. Girculate and Clean out Run Gamma Ray Correlation Run corresion log. Test Squeeze below packer at Drill cament 3116' to 36 Perforate Graneros 5978 Set packer at 3690' and 20-40 sand and 5,000 per Clean out and drill sand Acidise perforations 60	(Clearly state all pertinent details, and give pertinent dates, incl	uding estimated date of starting are proposed or as follows: 90 psi 3112' to 3546'. OK. 1 water and 15,000 pounds first 10,000 pounds sand.)
Describe Proposed or Complete: Operations work) SEE RULE 1103. Let a result of a casing leaf Circulate and clean out Run Gamma Ray Correlation Lun Corresion log. Test Squeeze below packer at Drill coment 3116 to 3 Perforate Graneros 5978 Set packer at 3690 and 20-40 sand and 5,000 pos Clean out and drill sans Acidise perforations 60 10. Set packer at 5964 , sans I hereby certify that the information above is	(Clearly state all pertinent details, and give pertinent dates, incl k in the subject well, it was worked ove to PND 6110'. on Log and set bridge plug at 6020'. t well with packer and pump 5 NPM at 15: 2684' with 290 sacks Type "C" coment. 465' and test casing with 1000 psi and -88', 6602-08' with 3 NPT. sand-water frac with 23,900 gallens gaunds 19-29 sand. (Drop 15 balls after d and bridge plug to PND 6110'. 60-72' with 1900 gallens 15% MCA. ab well in and put on test. Petrolaum Engineer	uding estimated date of starting at a propose or as follows: OF psi 3112' to 3546'. OK. I water and 15,000 pounds first 10,000 pounds sand.) OHL CON. COM. DIST. 3 Hay 29, 1969
Describe Proposed or Complete: Operations work) SEE RULE 1103. As a result of a casing leaf 1. Girculate and clean out 2. Run Gamma Ray Correlation 3. Run corresion log. Test 4. Squeeze below packer at 5. Prill cement 3116' to 36 6. Perforate Graneros 5978 7. Set packer at 3699' and 20-40 sand and 5,000 per 8. Glean out and drill sam 9. Acidise perforations 69 10. Set packer at 5964', see	(Clearly state all pertinent details, and give pertinent dates, incl k in the subject well, it was worked ove to PBD 6110'. on Log and set bridge plug at 6020'. t well with packer and pump 5 BFM at 15 2684' with 200 sacks Type "C" coment. 465' and test casing with 1000 psi and -88', 6602-08' with 3 SFF. sand-water frac with 23,900 gallens ge unds 10-20 sand. (Brop 15 balls after d and bridge plug to PBD 6110'. 60-72' with 1900 gallens 15% MFA. ab well in and put on test.	uding estimated date of starting as a propose or as follows: OF psi 3112' to 3546'. OK. I water and 15,000 pounds first 10,000 pounds sand.) OHL CON. COM. DIST. 3
Describe Proposed or Complete: Operations work) SEE RULE 1108. As a result of a casing lead 1. Girculate and clean out 2. Run Germa Ray Correlation 3. Run corresion log. Test 4. Squeeze below packer at 5. Drill coment 3116 to 3 6. Perforate Graneros 5978 7. Set packer at 3690 and 20-40 sand and 5,000 pos 8. Glean out and drill sans 9. Acidise perforations 60 10. Set packer at 5964, sans 11. Thereby certify that the information above is	(Clearly state all pertinent details, and give pertinent dates, incl k in the subject well, it was worked ove to PND 6110'. on Log and set bridge plug at 6020'. t well with packer and pump 5 NPM at 15: 2684' with 290 sacks Type "C" coment. 465' and test casing with 1000 psi and -88', 6602-08' with 3 NPT. sand-water frac with 23,900 gallens gaunds 19-29 sand. (Drop 15 balls after d and bridge plug to PND 6110'. 60-72' with 1900 gallens 15% MCA. ab well in and put on test. Petrolaum Engineer	uding estimated date of starting are proposed er as follows: OF psi 3112' to 3546'. OK. I water and 15,000 pounds first 10,000 pounds sand.) OHL CON. COM. DIST. 3 Hay 29, 1969