## State of New Mexico

Form C	-103
Revised	1-1-89

to Appropriate District Office	Energy, Minerals and Natural Res	sources Department		Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION		WELL API NO.		
P.O.Box 2088		3004508988			
DISTRICT II P.O. Drawer DD, Artesia, NM 882	M 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease  STATE FEE X		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8	37410		6. State Oil & Gas Lea	· · · · · · · · · · · · · · · · · · ·	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)					
		7. Lease Name or Unit Agreement Name			
1. Type of Well:			Carso	on Gas Com	
OIL GAS WELL WELL	▼ OTHER				
Name of Operator     Amoco Production Company	Attention: Lois	8. Well No. #1			
Address of Operator     P.O. Box 800 Denver	Colorado 80201		9. Pool name or Wildcat Basin Dakota		
4. Well Location Unit Letter K	1650 Feet From The South	Line and 14	50 Feet From The	West Line	
Section 32	7 1	ner DF, RKB, RT, GR, etc.)	IMPM Sar	n Juan County	
11. Check	Appropriate Box to Indicate 1	5406' GL	anort or Other D	oto	
	INTENTION TO:	)	BSEQUENT REPOR		
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK	ALTE	RING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG	AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB			
OTHER:		OTHER:			
12. Describe Proposed or Completed work) SEE RULE 1103.	d Operations (Clearly state all pertinent deta	ils, and give pertinent dates, i	including estimated date o	f starting any proposed	
Amoco Production Compa	ny request permission to Plug & Ab	andon the above mention	oned well.		
				•	
See attached procedures					
		[a]	eceive	M	
		W	AUG 1 5 1994	<b>y</b>	
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			LGOL. M Bara	Vç	
		11.1.6			
Lo-Ra	n above is true and complete to the best of r	ny knowledge and belief.  Business A  TITLE	ssistant	DATE 08-08-1994	
TYPE OR PRINT NAME	Lois Reburn	TITLE		PHONE NO. (303) 830-5294	
			LEGI		
(This space for State Use)	2100	DEDITY ON O CAC	INCOLUTION NICT #2	A110 4 - 4004	
APPROVED BY	Moleon	TITLE	INSPECTOR, DIST. #3	DATE AUG 1 5 1994	

## PXA Procedures Carson Gas Com #1

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water.
- 3. POOH with 2 3/8" tbg and lay down. NDWH. NUBOP. RIH with 2 3/8" tbg and cement retainer, set retainer at 5925'. Test casing integrity to 500#. Squeeze perfs at 5978' to 6072' with 67.662 cuft cement. Pull out of retainer and spot cement plug to 5075' with 114.113 cuft cement.
- 4. Run short string CBL. Depending on where TOC is be sure the following formations are covered 100' inside and outside casing:

Pictured Cliffs @ 1472 and 425' to surface with 250.686 cuft cement

- 4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 5. Turn over to John Schwartz for reclamation.
- 6. Rehabilitate location according to BLM or State requirements.

## CARSON GAS DOM #1 LOCATION, K32 30M 12W SINGLE DK ORIGINAL COMPLETION 02/33 LAST FILE UPDATE 5/94 BY OSW

