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District Office

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 045 08994

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-11571

7. Lease Name or Unit Agreement Name

Stella Needs a Com

8. Well No.

9. Pool name or Wildcat
Basin Dakota

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator

Dugan Production Corp.

3. Address of Operator

P.O. Box 420, Farmington, NM 87499

4. Well Location

Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West Line

Section 36 Township 30 N Range 14 W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5592' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Conversion to injection ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Converted well to injection as follows:

1. Squeezed hole in casing at 2582' with 350 cu. ft. Class B cement.
2. Drill out cement and pressure test casing from 2948 to surface at 500 psi, with no leaks.
3. Ran Cement Bond Log from 3966' to 1700' with adequate bonding indicated.
4. Perforated Point Lookout 3690' to 3818', 1 shot every 2', total 64 holes.
5. Unable to get casing between 3690 and 2950 to hold adequate pressure to pass mechanical integrity test. Applied to State to add Menefee section of Mesaverde to the original SWD application, which included Point Lookout only. Permission received as SWD Order R-1137, and R-1137A.
6. Ran plastic lined tubing with plastic coated Model AD-1 packer and set at 2945'.
7. Ran mechanical integrity test.
8. Injected radioactive tracer material with injection pump after well had been on injection for 10 days. A gamma ray log was run. The log indicated that injected water was contained within the permitted injection interval.
9. Injection commenced 12/18/2000.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John Alexander
John Alexander

TITLE Vice-president

DATE 1/11/01

TYPE OR PRINT NAME

TELEPHONE NO. (505) 325-1821

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: