

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. Type of Well Oil	5. Lease Number NM-078108
2. Name of Operator San Juan Coal Company, BHP Coal New Mexico	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 561, Waterflow, NM 87421	7. Unit Agreement Name
Location of Well, Footage, Sec., T, R, M 660' FSL and 660' FEL, Section 34, T-30-N, R-15-W, 1930	8. Well Name & Number NM Federal K #3
	9. 30-045- 09000
	10. Field and Pool Undesignated
	11. County & State San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

2001 APR - 3 PM 2:59

13. Describe Proposed or Completed Operations

BHP New Mexico re-entered this abandoned well and re-plugged the wellbore from 654' to the surface per the attached plugged and abandonment report.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Tech. Services Coordinator Date 3/27/01

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NMOCD

R 0 2001

Sm _____

X

A-PLUS WELL SERVICE, INC.
P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * Fax: 505-325-211

BHP New Mexico

March 21, 2001

Federal K #3

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660' FSL and 660' FEL, Section 34, T-30-N, R-15-W

San Juan County, NM

Lease No. SF-078108

Plug & Abandonment Report

Cementing Summary:

Plug #1 with IBP at 635', spot 115 sxs Type II cement with 18% salt (expanding) from 635' to 312' in the open hole.

Plug #2 with 76 sxs Type II cement with 18% salt from 370' to surface in the open hole and 8-5/8" casing.

Plug #3 136 sxs Type II cement with 18% salt from 340' to surface.

Plugging Summary:

02-22 Drive to location and dig out wellhead stub. Weld 8-5/8" casing stub and collar. Dig waste fluid pit. Back fill around 8-5/8" casing at surface.

03-14 Safety Meeting. MO, RU. NU wellhead and 7-1/16" BOP, test. RU 3" return line to steel pit. RU drilling equipment. PU a 6-1/4" bit, bit sub and a 3-1/8" drill collar. TIH and tag cement at 5'. Drill cement from 5' to 20'. RIH to 30' and then load hole with 15 bbls mud. PU one more drill collar and then 2-7/8" tubing workstring. RIH to 178', stack out. Wash down from 178' to 306'. Tag solid at 306'. Drill from 306' to 403' with returns of shale, paper bags and rubber. Continue to wash down to 654'. Circulate hole clean. Pull bit up into 8-5/8" casing. Shut in well. SDFD.

03-15 Safety Meeting. TIH with 6-1/4" bit and tubing to 654', no tag, hole clean. TOH with tubing and LD collars. RU Southwest Geophysical. Found wellbore to be 8-1/2" to 10". TIH and set Baker Inflatable Packer at 635'. Pump a 20 bbls water water spacer. Plug #1 with IBP at 635', spot 115 sxs Type II cement with 18% salt (expanding) from 635' to 312' in the open hole. TOH with tubing. Shut in well and WOC. RD drilling equipment. Drain and clean out rig pit. SDFD.

03-16 Safety Meeting. Open up well and tag cement at 370'. Plug #2 with 76 sxs Type II cement with 18% salt from 370' to surface in the open hole and 8-5/8" casing. TOH and LD tubing. WOC for 5 hours. TIH with tubing and tag cement at 340'. Plug #3 with 136 sxs Type II cement with 18% salt from 340' to surface. Shut in well and WOC. SDFD.

03-19 Safety Meeting. Open up well and tag cement at 15'. RD floor and ND BOP. Dig out and cut off 8-5/8" casing stub. Mix 12 sxs cement and set P&A marker. RD rig and equipment. MOL.
J. Ruybalid, BLM, visited location on 3/14.