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4 NMCC ✓

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

2 Redfern & Herd

Santa Fe, New Mexico

1 Christman

REQUEST FOR (OIL) - (GAS) ALLOWABLE

1 file

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

1-8-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Redfern & Herd, Inc.

Maddox

Well No. 1, in NW 1/4 SE 1/4,

(Company or Operator)

(Lease)

J

Sec. 33

T. 30N

R. 12W

NMPM, Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded. 9-21-61

Date Drilling Completed 10-11-61

Please indicate location:

Elevation 5561 G.L.

Total Depth 6400 PBD 6380

Top Oil/Gas Pay 6183

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6183-6197, 6252-6293, 6323-6332, 6340-50

Open Hole None

Depth 6398 Casing Shoe 6283

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: AOF 5001 MCF/Day; Hours flowed 3 hours

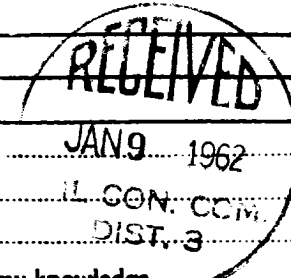
Choke Size 3/4" Method of Testing: One point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal acid, 75,000# sand, 94,700 gal water

Casing Press. 2121 Tubing Press. 2111 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_



Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 8 1962 \_\_\_\_\_, 19

Redfern & Herd, Inc.

(Company or Operator)

By: \_\_\_\_\_

(Signature)

Title Consulting Engineer

Send Communications regarding well to:

Name T.A. Dugan

1007 North Dustin

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

STATE OF NEW MEXICO	
OIL AND NATURAL GAS COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
NUMBER OF PILES RECEIVED	
DATE RECEIVED	
SANTA FE	
FILE	
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