## 5-OCC 1-Pioneer

UN. OF COFIES RECEIVED			5	
DISTRIBUTION			<del></del>	
SANTA FE		1		
FILE		17	-	
U.S.G.S.				
LAND OFFICE				
FRANSPORTER	OIL	1		
	GAS	1	<u> </u>	
OPERATOR		1/		
PRORATION OFFICE				
Operator				

والمراقب وال	DISTRIBUTION  SANTA FE /  FILE /  U.S.G.S.  LAND OFFICE  I RANSPORTER OIL /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS		
1.	GAS / OPERATOR / PRORATION OFFICE Operator Pioneer Product Address	ion Corporation				
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownersnip	Change in Transporter of: Oil Dry Gas	other (Please explain)  sate XX Effective July	1, 1972		
	If change of ownership give name and address of previous owner  II. DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Formation  Kind of Lease  Lease					
	Maddox Location	1 Basin Dakot		Fact		
	22	Feet From The South Line nship 30N Range 1	e andFeet From 7	San Juan County		
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Thrift-Way Oil Hame of Authorized Transporter of Cas El Paso Natural	or Condensate XX  Company  Inghead Gas or Dry Gas XX	Address (Give address to which approx 2011 East Main, Farmi Address (Give address to which approx Box 990, Farmington,	ngton, N. H. 87401  ued copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. <b>J</b> 33 30N 12W	is gas actually connected? Wh			
w	If this production is commingled with COMPLETION DATA	<u> </u>		7914		
1 .	Designate Type of Completio	n – (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.  Tubing Depth		
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD				55p 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	OIL WELL					
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas tift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCT-		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	VI. CERTIFICATE OF COMPLIANCE			ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE FETROLEUM ENGINEER DIST_NO_3  This form is to be filed in compliance with Rule 1104.				
Original signed by T. A. Dugan						
	Agent (Sign	ature)	If this is a request for allowable for a newly disconsisted well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	6-28-72	ate)				