Form 9-330

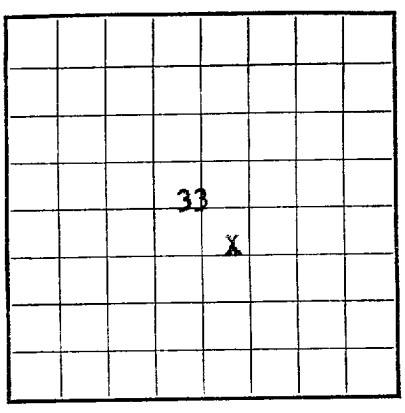
Form approved.
Budget Bureau No. 42-R355.4.

Santa Fe
U. S. LAND OFFICE
078107
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

RECEIVED JUL 10 1963 OIL CON. COM. DIST. 3

RECEIVED JUL 9 1963 U. S. GEOLOGICAL SURVEY FARMINGTON NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Sunray DX Oil Company Address 200 Fet. Club Plaza, Farmington, N.M.

Lessor or Tract N. M. Federal "L" Field Undesignated State New Mexico

Well No. 3 Sec. 33 T. 30N R. 15W Meridian NMPM County San Juan

Location 1980 ft. {N. / S.} of S Line and 1980 ft. {E. / W.} of E Line of Sec. 33 Elevation 5351'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original signed by CHARLES W. ROGERS

Title Production Engineer

Date 7-5-63

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-4, 19 63 Finished drilling 6-10, 19 63

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4130 to 4242 No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8"	24#	8rd.	Baker	164'	Baker Float				Surface
4-1/2"	11.60	8rd.	Reliance	4331'	Baker Float		4034	38	Production
							4155	59	
						Perf. Meth.	4169	73	
						4149-51	4186	90	
							4136	40	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	164'	100	Pump & plug		
4-1/2"	4331'	225	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____

Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4331 feet, and from ____ feet to ____ feet

Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

DATES

7-5, 1963 Put to producing 6-28, 1963

The production for the first 24 hours was 18 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment.

Gravity, °Bé. API 40.4

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. 50#

EMPLOYEES

____, Driller ____, Driller

____, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Electric Log Tops
			Cliffhouse 1658'
			Point Lookout 2606'
			Mancos 2990'
			Upper Gallup 3790'
			Lower Gallup 4130'
			Sanastee 4295'

FOLD | MARK

[OVER]

16—43094-5

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

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