Form 9-331 b (April 1952)					
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency Navajo Tribo
Allottee
Lesse No234869

GEOLO	GICAL SURVEY Losso No234869
SUNDRY NOTICES A	AND REPORTS ON WELLS
	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO TEST WATER GEST STATEMENT OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO BUILD OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Plug & abandon x
	Fracturing
(INDICATE ABOVE BY CHECK MARI	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
A Tuliana NEW	
Navajo Tribe of Indians "A"	o disco
Well No is located _1980_ft. fr	rom S line and 660 ft. from W line Frequency
NW/4 of SW/4 31 30-N (Twp.)	(Range) (Meridian)
North Hogback Dakota W/C San	
The elevation of the derrick floor above sea	
DET.	AILS OF WORK
(State names of and expected depths to objective sands; show ing points, and a	sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- ill other important proposed work)
Spudded 9" surface hole at 1:00 PM 5 set at 116.50'. Cmtd 7" csg w/25 sac 7" csg w/800# for 30 min - no drop i Drilled to total depth of 1073'. Re 1073' w/75 sacks reg neat cmt. POB 335 - 435' w/35 sx reg cmt. POB 11:42" 9.5# J-55 csg, set at 330.09', of from 314-320' w/2 shots per ft. Was w/15800 gal lse crude, 400# FI-2, as produce. Set cmt plug from 327 - 0' abandoned 6-1-60. Dry hole marker	cks Portland cmt. Cmt circulated. Tested in pressure. Drilled plug at 9:00 PM 5-13-60. In pressure. Drilled plug at 9:00 PM 5-13-60. In pressure. Set cmt plug #1 from 823 to an elec logs. Set cmt plug #2 from 10:35 PM 5-17-60. Set cmt plug #2 from 10:35 PM 5-17-60. Ran 325.29' (10 jts) of cmtd w/100 sx 1% cal chl cmt. Perf 42" csg sh perf w/200 gal MCA. Frac perf 314-320' and 24000# 20-40 sand. Well failed to w/50 sacks neat cmt. Well Plugged and installed as required by NMOCC.
I understand that this plan of work must receive approv	val in writing by the Geological Survey before operations may be commenced.
Company Humble Oil & Refining C	Company
Address Box 2347, Hobbs, N.M.	ODICINAL TARY
	Title_Agent
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