

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

0 4478 4478 5212
 Gas Drilling
 Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....
 OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....
 GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.
 Length of Time Shut in.....**Nine Days**

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	1730
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	1882
B. Salt.....	T. Montoya.....	T. Farmington.....	2860
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	4659
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	5062
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	5180
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T. Fruitland.....	2535
T. Abo.....	T.	T. Lewis.....	2904
T. Penn.....	T.	T. Cliff House.....	4518
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	558	558	Tan coarse-grn. ss. w/thin shale breaks.				
558	1158	600	Varieg. shales w/thin ss. breaks.				
1158	1730	572	Tan to gry. coarse-grn. ss. interbedded w/gray shales.				
1730	1882	152	Ojo Alamo Ss. White coarse-grn. sand.				
1882	2535	653	Kirtland Fm. Gry. shale interbedded w/tight gray fine-grn. ss.				
2535	2860	325	Fruitland Fm. Gry. carb. shales, scattered coals & gry.tight fine-grn.ss.				
2860	2904	44	Pictured Cliffs Fm. Gry., fine-grn., tight, varicolored soft ss.				
2904	4518	1614	Lewis Fm. Gry. to white dense shale w/silty to shaly ss. breaks.				
4518	4659	141	Cliff House Ss. Gry., fine-grn., dense sil. ss.				
4659	5062	403	Menefee Fm. Gry., fine-grn. sands, carb. shales & coal.				
5062	5180	118	Point Lookout Fm. Gry., very fine sil. ss. w/frequent shale breaks.				
5180	5212	32	Mancos Fm. Gry. carb. shale.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 13, 1953

Company or Operator.....**El Paso Natural Gas Company**.....Address.....**Box 997, Farmington, New Mexico**.....
 Name.....*[Signature]*.....Position or Title.....**Petroleum Engineer**.....

[illegible]

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company

E. P. N. G. State

(Company or Operator)

(Lease)

Well No. 1, in 1/4 of **NE** 1/4, of Sec. **32**, T. **30N**, R. **8W**, NMPM.

Blanco

Pool,

San Juan

County.

Well is 1650 feet from North line and 990 feet from East line

of Section 32 If State Land the Oil and Gas Lease No. is B-10938-36

Drilling Commenced May 20, 1953 Drilling was Completed June 5, 1953

Name of Drilling Contractor Great Western Drilling Company

Address.....**Farmington, New Mexico**.....

Elevation above sea level at Top of Tubing Head.....6155..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from **2860** to **2904 (G)** No. 4, from **5062** to **5180 (G)**

No. 2, from 4518 to 4659 (G) No. 5, from _____ to _____

No. 3, from 4659 to 5062 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	25.4	New	160	Armco			Surface
7 "	23	New	4468	Baker			Prod. Casing
2 "	4.7	New	5171				Prod. Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	9-5/8	174	150	Circulated		
8-3/4	7	4478	300	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot well with 1635 quarts S.N.G. from 4572' to 5212'.

Natural gauge 440 MCF.

Result of Production Stimulation..... **Well tested 7,600 MCF/D.**

.....5212
Depth Cleaned Out.....

X

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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State Land Office	1	
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