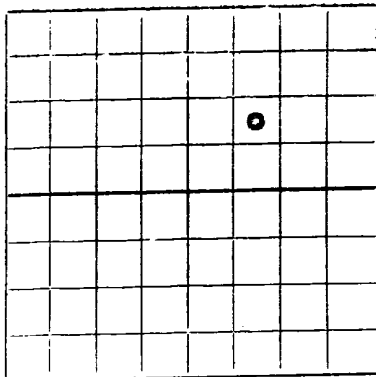


N.

(Revised 7/1/52)  
(Form C-106)

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

The Bay Petroleum Corporation

(Company or Operator)

Mesa Verde Unit

(Lease)

Well No. 1, in SW  $\frac{1}{4}$  of NE  $\frac{1}{4}$  of Sec. 36, T. 30N, R. 8W, NMPM.BlancoPool, San Juan

County.

Well is 1730 feet from N line and 1730 feet from E lineof Section 36. If State Land the Oil and Gas Lease No. is Case 369, Order #R-164Drilling Commenced 9-1-, 19 52 Drilling was Completed 11-3-, 19 52Name of Drilling Contractor Cree Drilling CompanyAddress Pampa, TexasElevation above sea level at Top of Tubing Head 5985. The information given is to be kept confidential until 3-31-, 19 54.

## OIL SANDS OR ZONES

No. 1, from 4537 to 4665 No. 4, from \_\_\_\_\_ to \_\_\_\_\_No. 2, from 5005 to 5095 No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

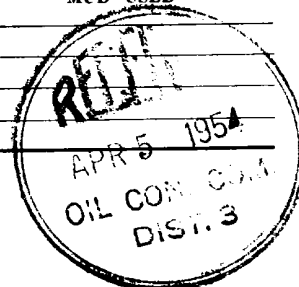
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10-3/4</u>	<u>29</u>	<u>NEW</u>	<u>142</u>	<u>Guide</u>			<u>Surface</u>
<u>7-5/8</u>	<u>29</u>	<u>NEW</u>	<u>4437</u>	<u>Plug</u>			<u>Production</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13"</u>	<u>10-3/4</u>	<u>150</u>	<u>125</u>	<u>Howco</u>		
<u>9-7/8</u>	<u>7-5/8</u>	<u>4437</u>	<u>225</u>	<u>Howco</u>		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shoot 4534-5156 w/2060 Q.B.M.O.Result of Production Stimulation From 300 MCF Mat. to 6035 MCFDepth Cleaned Out 5156

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5156 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 11-26-1952

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was 434 M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure 1083 lbs.

Length of Time Shut in 1 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee 4665
T. Queen	T. Ellenburger	T. Point Lookout 5005
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See Electric Logs				

OIL CONSERVATION COMMISSION  
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 31, 1954

Company or Operator The Bay Petroleum Corp.

Address Box 957, Denver, Colorado (Date)

Name Pat L. P. Ray

Position or Title District Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) - <b>Completion</b>	<b>x</b>

March 31, 1954

(Date)

Denver, Colorado

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Bay Petroleum Corporation

(Company or Operator)

Mesa Verde Unit

(Lease)

Oree Drilling Co.-Wells, Inc.

(Contractor)

Well No. 1 in the SW 1/4 NE 1/4 of Sec. 36

T. 30N, R. 8W, NMPM., Blanco Pool, San Juan County.

The Dates of this work were as follows: Started 9-1-52 - completed 11-3-52

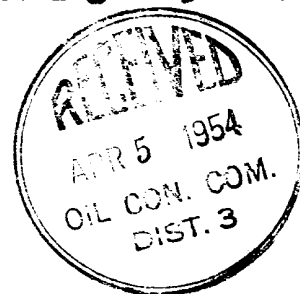
Notice of intention to do the work (was) ~~XXXX~~ submitted on Form C-102 on 7-16, 1952

(Cross out incorrect words)

and approval of the proposed plan (was) ~~XXXX~~ obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spud well. Drilled 13" hole to 150'. Set 10-3/4" csg. @ 150' w/125 sz. Drilled 9-7/8" hole to 4437'. Set 7-5/8" csg. @ 4437' w/225 sz. Gas - drilled w/6-3/4" hole to 5156'. Well prod. 300 MCF. Shot 4534-5156' w/2060 Q.S.N.G. Well Prod. 6035 MCF rate. Ran 2" EUE tubing to 5046'. Completed 11-3-52.



Witnessed by Pat Lay The Bay Petroleum Corp. Production Supt.  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

Ernest C. Arnold  
(Name)  
Oil and Gas Inspector Dist. #3.  
(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Pat Lay  
Position District Superintendent  
Representing The Bay Petroleum Corporation  
Address Box 957, Denver, Colorado

4-5-54  
(Date)

**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

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