NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Durango, Colorado (Place) November 21, 1961 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the...

Tenneco Corporation (Company or Operator)   Mesa Verde Unit Lease   Well No. 1   in 6 (Unit)

SW ¼ NE ¼ of Sec. 36 (40-acre Subdivision), T. 30N, R. 8 W ,NMPM., Blanco Mesaverde Pool

San Juan County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Run tubing to 3900 feet.
2. Spot 100 sacks plug at 3900 feet. *
3. Spot 200 sacks plug at 1000 feet.
4. Pump 100 sacks through hole in casing at 700 feet.
5. Spot 10 sacks at surface and install permanent marker.
6. Clean up location.

* Indicated hole in casing between 700 to 1000'. Tubing is parted at 3910' and is held in hole by sand and shale. Mechanical conditions make it impossible to remove remainder of tubing. Temperature survey indicates top of cement on 7-5/8" casing at 3820'. This program will prevent any water from entering Mesaverde formation and will seal off casing leak at 700-1000' interval. No casing will be removed from this well. Area between plugs to be filled with mud-laden fluid.

Approved.................. 11-24, 19 61
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By...
Title Supervisor Dist. # 3

Tenneco Corporation, acting by and thru its managing agent, Tenneco Oil Company
Company or Operator

By.. L. B. Plumb
Position District Production Superintendent
Send Communications regarding well to:

Name L. B. Plumb
Address P. O. Box 1714, Durango, Colorado