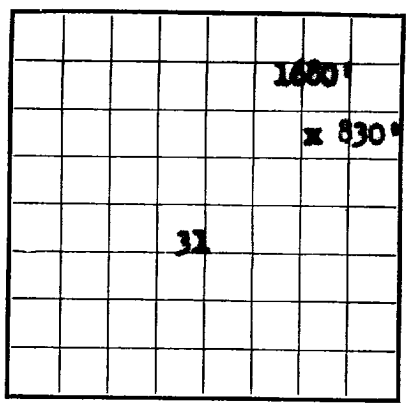
Form 9-330

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

8 W



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079511-A
LEASE OR PERMIT TO PROSPECT E½ Sec. 31

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
NOV 10 1953
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

LOG OF OIL OR GAS WELL

Company Delhi Oil Corporation Address Box #1175, Farmington, N. M.

Lessor or Tract Florance Field Blanco State New Mexico

Well No. 2-44 Sec. 31 T. 30N R. 8W Meridian NMPM County San Juan

Location 1680 ft. {S.} of N Line and 830 ft. {W.} of E Line of Sec. 31 Elevation 5836 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. B. Hamner

Date Nov. 9, 1953 Title Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-17-53, 19.... Finished drilling 10-7-53, 19....

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4220 to 4841 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10-3/4"	32.75	8R	Hepb.	141	none				Surface
7"	20	8R	Hepb.	4065	Baker				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	141	175	Halliburton		
7"	4065	200	do		

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4½"	Tin	SNG	1270	10-8-53	4220 to 4841	4841

TOOLS USED

Rotary tools were used from 0 ~~ft~~ to 4065 feet, and from 4065 ~~feet~~ to 4841 feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

11-9-53, 19.... Put to producing not connected as of 11-9-53

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment.

Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours 4735 MCF Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. SI 192 Hrs. TP 1090# CP 1090#

EMPLOYEES

....., Driller E. P. Martin, Driller

....., Driller J. W. McCoy, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	500±	500	Sandstones & conglomerates
500	700	200	Shale and sandy shales
700	1800	1100	Sandstones interbedded with shales
1800	2200	400	Shale & sandy shale
2200	2300	100	Sand & sandy shale
2300	2550	250	Broken sandstones & shales
2550	2600	50	Sandstone (PC)
2600	4140	1540	Mostly shale interbedded w/ thin sandstone (Lewis)
4140	4320	180	Sandstone (Cliff House)
4320	4680	360	Shale & sandstone (Menefee)
4680	4841	161	Sandstone (Point Lookout)

16—43094-3

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Drilled
			Drilled

EMPLOYEES

DATES

TOOLS USED

SHOOTING RECORD

Date	Depth shot	Depth cleaned out

CASING AND ADAPTERS

MUDDING AND CEMENTING RECORD

Amount of mud used	Mud fluid	Method used	Amount of cement	Number sacks of cement	Where set

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Purpose	Formation		Cut and filled from	Kind of shoe	Size	Depth set	Threads per inch	Make	Size casing
	From—	To—							

CASING RECORD

IMPORTANT WATER SANDS

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

Commenced drilling ..... 19.. Finished drilling ..... 19..

The information on this page is for the completion of the well at above date.

Date ..... Title .....

Signed .....

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed .....

Date ..... Title .....

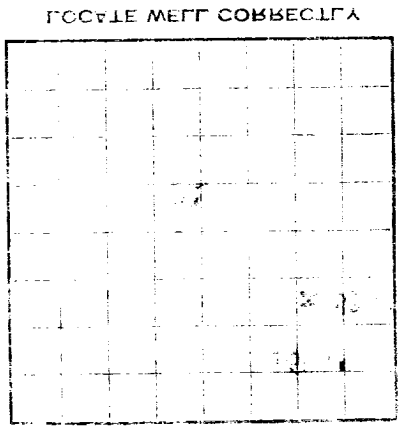
Location ..... Elevation .....
(Derrick floor relative to sea level)

Well No. ..... Sec. ..... T. ..... R. ..... Meridian ..... County .....

Lessor or Tract ..... Field ..... State .....

Company ..... Address .....

LOCATE WELL CORRECTLY



LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
UNITED STATES
GEOLOGICAL SURVEY

LEASE OR PERMIT TO PROSPECT .....

SERIAL NUMBER .....

U. S. Land Office .....

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

FORM 9-330