



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office New Mexico
Lease No. 04240
Unit Kelly

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 27, 1954

Well No. 1 is located 1650 ft. from [N] line and 990 ft. from [E] line of sec. 35
NE section 35 30N 10E NMPM
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blanco San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6055 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On December 3, 1954 cleaned out to 4360'. 5 $\frac{1}{2}$ " casing is set at 4095'. Plug-back to re-complete in Pictured Cliffs.

1. Set Baker bridging plug @ 3073'.
2. Dumped 600# Hydramite plug on top of packer. Top of Hydramite plug 3022'.

The 5 $\frac{1}{2}$ " casing was perforated above and below the Pictured Cliff with three 15/32" bullets @ 2300' and three 15/32" holes @ 2900'.

A Baker cast iron Model "K" cement retainer was set at 2850'.
Squeezed 150 sacks cement through perforations at 2900'. Maximum pressure 800 psi.
Top of cement by temperature survey at 2450'. Left 50' cement in casing below packer for additional plug. (Over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas CompanyAddress Box 997Farmington, New MexicoBy [Signature]
Title Petroleum Engineer

Top of pictured clits at 2500'.

Cement set for 24 hours.

Set Baker retrievable cement retainer Model E-8 at 2200'. Squeezed perforations at 2300' with 150 sacks cement. Maximum pressure 2500 psi.

Cement set for 24 hours. Drilled out and cleaned out to top of retainer at 2050'.

Perforated opposite pictured clits with nine wells from 2584' to 2650' with four A-2 bullets per foot and one cone shot per foot. Natural gas 350 MCF/D.

12-7-54. Treated with sand-oil through casing with 16,300 gallons and 12,000"

sand. Breakdown pressure 1600 psi. Maximum pressure 1600 psi. Minimum pressure 1200 psi. Injection rate 22.7 bbls./min.

Flushed with 2700 gallons

12-8-54 Ran 120 joints 1 tubing (2633') set at 2643'.

12-21-54 well tested 2,174 MCF/D thru casing, SICP 878 psi, SIP 870 psi.