## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
1. Type of Well GAS	5. Lease Number SF-077282 6. If Indian, All. or Tribe Name	
<ol> <li>Name of Operator         Southland Royalty</li> <li>Address &amp; Phone No. of Operator         PO Box 4289, Farmington, NM 87499 (505) 326-9700</li> <li>Location of Well, Footage, Sec., T, R, M         1700'FNL, 1600'FWL Sec.34, T-30-N, R-10-W, NMPM</li> </ol>	<ol> <li>7. Unit Agreement Name</li> <li>8. Well Name &amp; Number Grenier A #2</li> <li>9. API Well No. 30-045-09015</li> <li>10. Field and Pool Pic.Cliffs</li> <li>11. County and State San Juan Co, NM</li> </ol>	
Subsequent Report Plugging Back		
13. Describe Proposed or Completed Operations  It is intended to plug & abandon thiswell per the attached procedure and wellbo		
DECEIVED N MAY 2 7 1994 OIL CON. DIV. DISTL 3		
14. I hereby certify that the foregoing is true and of Signed halful (LWD) Title Regulatory Af		
(This space for Federal or State Office use) APPROVED BY Title CONDITION OF APPROVAL, if any:	<del>тр</del> н <mark>0</mark> 66 Е <del>О</del>	

## PLUG & ABANDON PROCEDURE

Grenier A # 2
Pictured Cliffs DPNO 25651
NW/4 Sec. 34, T30N, R10W
San Juan Co., New Mexico

- 1. Install and test location rig anchors. Prepare blow pit (for cement washout only).
- 2. MOL and RU daylight pulling unit. RU atmospheric blow tank. NU relief line to atmospheric tank. Comply to all NMOCD, BLM, and MOI regulations. Conduct safety meeting for all personnel on location.
- Blow down well and kill with water as necessary. ND wellhead and NU BOPs.
   Test operation of BOPs.
- PU on 1 1/2" production tubing, release Baker R-3 packer, and POOH. Run 5 1/2" gauge ring to 2440'. PU 5 1/2" cement retainer and TIH.
- 5. Plug # 1 (Pictured Cliffs/Fruitland; 2507' to 2110'): Set cement retainer at 2410'. Establish rate and squeeze PC perforations with 25 sx class B cement. Sting out of retainer and spot 40 sx cement on top of retainer. Spot drilling mud between Plug # 1 and Plug # 2. Pressure test 5 1/2" casing to 500 psi and TOH.
- 6. Plug # 2 (Kirtland/Ojo Alamo; 1350' to 1110'): Perforate 2 holes at 1350'. TIH with 5 1/2" cement retainer and set at 1300'. Establish rate into perforations with bradenhead valve open. Set plug with 70 sx class B cement outside pipe and 35 sx inside pipe. Spot drilling mud between Plug # 2 and Plug # 3.
- 7. Plug # 3 (Surface Casing Shoe; 150' to Surface): Perforate 2 holes at 150'. Establish circulation down 5 1/2" casing and out bradenhead valve. Pump cement and circulate out bradenhead (≅ 45 sx).
- 8. Cut off wellhead below surface casing flange and install dry hole marker to BLM specifications. Release rig and restore location.
  - \* Cement volumes are calculated from 50' above to 50' below formation tops.
  - \* Surface plug volume is calculated from 50' below casing shoe to surface.
  - \* All cement volumes are calculated with 100% volume excess outside pipe and 50 foot plug length excess inside pipe.
  - \* Plugs spotted on top of cement retainers will fill minimum of 50' inside pipe.
  - \* Drilling mud will be mixed to 8.4 ppg weight and 40 viscosity.

Recommended:	
	Operations Engineer
Approval:_	
	<b>Production Superintendent</b>

## Grenier A #2

## **CURRENT**

Pictured Cliffs DPNO 25651

1700° FNL, 1600° FWL, Section 34, T-30-N, R-10-W, San Juan County, NM

Spud: 03-22-56

Completed: 04-10-56

Ojo Alamo @ 1160'

Kirtland @ 1300\*

Fruitland @ 2162

Pictured Cliffs @2457'

