·	- -i		
DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C
ILE /		AND	Effective 1-1-65
AND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	BCO PETROLEUM CORP. BCO PETROLEUM CO. BCO INTO MESA PETROLEUM TIVE MA. 1, 1973
RANSPORTER OIL			BCO PETROLEUM CORP. BCO PETROLEUM CO. BCO INTO MESA PETROLEUM CO. EFFECTIVE MA.: 1, 1973
GAS /		. 10	CO PETROSA PETRO 1973
PRORATION OFFICE		<i>PU</i>	ED INTO ME MA
perator		MER	BCO PETROLECTION DE LA PETROLECT
Pubco Petrol e um Corp	poration		
P. O. Box 1419, Albi	uquerque, New Mexico 87103	3	
leason(s) for filing (Check proper bo			
lew Well	Change in Transporter of: Oil Pry Ga	Name changed from State #24	
Thange in Ownership	Casinghead Gas Conden		
change of ownership give name			
d address of previous owner			
ESCRIPTION OF WELL ANI lease Name	Lease No. Well No. Pool Nac	me, Including Formation	Kind of Lease
State Com AB	24 Azte	c Pictured Cliffs	State, Federal or Fee State
ocation	· · · · · · · · · · · · · · · · · · ·	1050	· · · · · · · · · · · · · · · · · · ·
Unit Letter H ; 16	550 Feet From The N Lin	e and <u>1250</u> Feet From	n The <u>E</u>
Line of Section 36	Cownship 30N Range	11W , NMPM, San	Juan Cour
ESIGNATION OF TRANSPO came of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
came of Authorized Transporter of C El Paso Natural Gas		P. O. Box 1492, E1 Po	roved copy of this form is to be sent)
well produces oil or liquids,	Unit Sec. Twp. Ege.		When
ive location of tanks.	H 36 30N 11W	Yes	·
this production is commingled to OMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Ro
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Clevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINSE	SACKS CLINETY
	1		
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	oil and must be equal to or exceed top to
IL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of lest	Producting Michiga (1 100), pamp, god	AFII
ength of Test	Tubing Pressure	Casing Pressure	Choke 812
	Oil-Bbls.	Water - Bbls.	Gar-MCF
Actual Prod. During Test	O 15.5.		DEC 2 1005
			7000
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1,5,201 ; 104, 106; - IVIO ; / D			3 1
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
ERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	VATION COMMISSION
		ADDROVED DEC 9 1000	, 19
ommission have been complied	nd regulations of the Oil Conservation d with and that the information given	APPROVED DEC 2 1965	. Ву
bove is true and complete to	the best of my knowledge and belief.	BY	N 84
.9		TITLE PETROLEUM E	NGINEER DIST. NO. 3
Mach, E	1%.		n compliance with RULE 1104.
C 1/ack of	(C, 11% Jely)]	well this form must be accom	lowable for a newly drilled or deep panied by a tabulation of the devi
Aron Production Mann	ignature)	tests taken on the well in ac	cordance with RULE 111.

(Date)

Area Production Manager (Title)

November 29, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

