

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MAR - 6 1995  
OIL CON. DIV.  
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1650'FNL, 1800'FEL, Sec.35, T-30-N, R-11-W, NMPM

- 5. Lease Number SF-079962
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name
- 8. Well Name & Number Wood #2
- 9. API Well No. 30-045-09020
- 10. Field and Pool Basin Fruitland Coal/ Aztec Pictured Cliffs
- 11. County and State San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- 2-19-95 MIRU. ND WH. NU BOP. TOOH w/69 jts 1 1/4" tbg. TIH w/5 1/2" csg scraper, tagged @ 2205'. Circ w/air. unable to go below 2205'. POOH. TIH. Ran CNL-CCL-GR. SDON.
- 2-20-95 TIH w/5 1/2" CIBP & FB pkr, set CIBP @ 2176', FB pkr @ 2150'. TOOH. RU. PT BP to 1000 psi, failed. PT backside to 900 psi, OK. POOH w/pkr. TIH w/second CIBP, set @ 2159'. TOOH. TIH w/5 1/2" FB pkr, set @ 2150'. PT BP to 2800 psi, OK. Ran CBL @ 0-2159', TOC @ 1720'. Perf lower Fruitland Coal @ 2141-2146 w/2 SPF. SDON.
- 2-21-95 Frac lower Fruitland Coal w/47,000# 20/40 Arizona sd, 9,000# 12/20 Brady sd, 6135 gal 30# gel, 156,000 SCF N2. SI for gel breal. CO after frac.
- 2-22-95 Perf upper Fruitland Coal @ 1996-2003, 2019-2027, 2031-2033, 2052-2058, 2088-2091, 2094-2096 w/56 holes total. Frac upper Fruitland Coal w/133,160# 20/40 Arizona sd, 13,620# 12/20 Brady sd, 15,500 gal 30# gel, 517,000 SCF N2. SI for gel break. CO after frac.
- 2-23-95 Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 2/27/95

(This space for Federal or State Office use)  
APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAR 02 1995

FARMINGTON DISTRICT OFFICE

- 2-24-95 Blow well. POOH. RU. Ran after frac log. Set 5 1/2" RBP @ 1750'. Dump sd on RBP. Load hole w/wtr. TIH w/5 1'2: FB pkr. Made multiple tool settings, locate csg failure @ 360'. Establish circ through bradenhead. Set pkr @ 135'. RU. Pump 175 sx Class "B" cmt w/2 $\frac{3}{8}$  calcium chloride, 0.25 pps Celloflakes. Circ 8 bbl cmt through bradenhead. Close bradenhead valve. Displace 2 bbl wtr. Final sqz pressure 550 psi. WOC.
- 2-25-95 POOH w/pkr. TIH, tag cmt @ 178'. Drill cmt @ 178-388'. PT csg to 550 psi, OK. POOH. TIH w/5 1/2" csg scraper to 510'. POOH. TIH w/5 1/2" retrieving head to 1750'. TOOH w/RBP. TIH, blow well.
- 2-26-95 Blow well & CO.
- 2-27-95 Blow well & CO. TOOH. TIH w/67 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 2122'. ND BOP. NU WH. RD. Rig released.