

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
EXPIRE: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME SE-079962	
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. COMPLET. ☒ Other _____		7. UNIT AGREEMENT NAME	
3. NAME OF OPERATOR Meridian Oil Inc		8. FARM OR LEASE NAME, WELL # Wood #2	
4. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-045-09020	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1650' FNL, 1800' FEL At top prod. interval reported below At total depth		10. FIELD AND NAME OF WILDCAT Basin Fruitland Coal	
11. SEC. T., R., M., OR BLOCK AND CORNER OR AREA Sec. 35, T-30-N, R-11		12. COUNTY OR PARISH San Juan	
13. DATE SPUDDED 4-7-59		14. PERMIT NO.	
15. DATE T.D. REACHED 4-12-59		DATE ISSUED	
16. DATE COMPL. (Ready to prod.) 2-27-95		17. ELEVATIONS (OF. RKB, RT. CR, ETC.) 5858 GR	
18. TOTAL DEPTH, MD & TVD 2303		19. INTERVALS DRILLED BY 0-2300	
20. PLUG BACK T.D., MD & TVD		21. ROTARY TOOLS CABLE TOOLS	
22. IF MULTIPLE COMPLET. HOW MANY?		23. WAS DIRECTIONAL SURVEY MADE	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 1996-2176 Fruitland Coal		25. WAS WELL CORRED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-CCL-GR, CBL		27. WAS WELL CORRED	
28. CARING RECORD (Report all strings set on well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	136	78 SX
5 1/2	15.5#	2300	74 SX
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BAGS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACERS SET (IN)	
2 3/8	2122	CTBP 2176	
31. PERFORATION RECORD (Interval, size and number)			
1996-2003, 2019-2027, 2052-2058, 2078-2082 2088-2090, 2094-2096, 2140-2146, 2172-2176			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
2141-2176	47,000# 20/40 Ariz sd, 9,000 gal 12/20 Br sd, 6135 gal 30# g		
1996-2096	133,160# 20/40 Ariz sd 13,630# 12/20 sd 15,792 gal		
33. PRODUCTION			
DATE FIRST PRODUCTION 2-27-95	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 2-27-95	HOURS TESTED	COROS SIZE	PROD. FOR TEST PERIOD
2-27-95			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	TEST WITH STABILIZER
SI 371	SI 578		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Regulatory Affairs	
FARMINGTON DISTRICT OFFICE		APR 10 1995	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	VERT. DEPTH
Ojo Alamo	865	
Kirtland	988	
Fruitland	1892	
Pictured Cliffs	2195	
Lewis	2265	