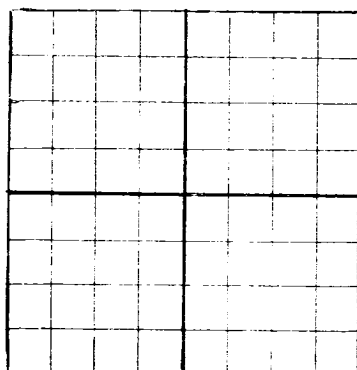
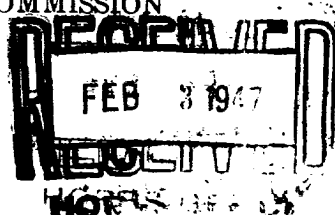


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Southern Union Production Company, 1104 Bart Bldg., Dallas, Texas

Well No. 1 in 24 of Sec. 22, T. 20-N

R. 12-V N. M. P. M., Picher Basin Field, San Juan County.

Well is 1970 feet south of the North line and 1680 feet west of the East line of Sec. 22

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is O. V. Simmons Address Farmington, N. M.

If Government land the permittee is Address

The Lessee is Southern Union Production Co. Address Dallas, Texas

Drilling commenced Dec. 2, 1946 Drilling was completed Jan. 2, 1947

Name of drilling contractor Address

Elevation above sea level 5423 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 402 to 408 (6) No. 4, from 1245 to 1250 (6)

No. 2, from 440 to 446 (6) No. 5, from 1495 to 1505 (6)

No. 3, from 645 to 670 (2) No. 6, from 1845 to 1855 (6)

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 670 to 680 feet. 5 blm./hr.

No. 2, from 1270 to 1275 feet. 1/2 blm./hr.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12"				45'		None			Surface
12-3/4"				410'		30'			Drilling
10-3/4"				410'		All			"
8-3/4"				940'		All			"
8-1/2"				1495'		None			Producing
1"	Siphon line			1850'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	12"	42'	10			8 Aquagel
	8 1/2"	1495'	80			10 "

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 feet to 1495 feet, and from feet to feet

PRODUCTION

Put to producing 19

The production of the first 24 hours was barrels of fluid of which % was oil;

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 805,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 2700

EMPLOYEES

Holland Driller Finch Driller

Smith Driller Graham Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24th

day of January, 1947

Calvin B. Smith
Notary Public

My Commission expires June 1, 1947

Dallas, Texas

Place Date 1/24/47

Name Van Thompson

Position Engineer

Representing Southern Union Production Co.

Company or Operator

Address 1104 Bart Bldg., Dallas 1, Texas.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
100	100	25	Boulders
100	100	5	River sand
100	100	20	Sandy shale
100	100	5	Sandstone, Sulphur water.
100	100	5	Sand
100	100	14	Conglomerate
100	100	10	Sand
100	100	10	Gravel
100	100	5	Sand
100	100	5	Sand. <u>Show of ss.</u>
100	100	15	Blue shale
100	100	5	Sandy shale
100	100	20	Gray shale
100	100	5	Sand
100	100	75	Blue shale
100	100	10	Gray shale
100	100	45	Blue shale
100	100	15	Blue & shale
100	100	25	Blue shale
100	100	5	Sand. <u>Show of ss. 400-405.</u>
100	100	5	Gray shale
100	100	5	Sand
100	100	5	Blue shale
100	100	5	Sand
100	100	5	Sandy shale
100	100	5	Sand. <u>Show of ss.</u>
100	100	24	Blue shale
100	100	2	Shale
100	100	15	Sand
100	100	25	Gray shale - sandy
100	100	47	Blue shale
100	100	5	Gray shale
100	100	5	Sand
100	100	45	Gray shale
100	100	24	Blue shale
100	100	15	Gray shale
100	100	17	Sand. <u>Show of ss. 70-75.</u>
100	100	20	Blue sandy shale
100	100	20	Sand
100	100	20	Blue shale
100	100	15	Gray shale
100	100	10	Sandy shale
100	100	105	Gray shale
100	100	15	Blue shale
100	100	15	Gray shale
100	100	20	Blue shale
100	100	5	Gray shale
100	100	15	Blue shale
100	100	25	Shale & sand shale
100	100	25	Blue shale
100	100	15	Gray shale
100	100	20	Blue shale
100	100	40	Gray shale
100	100	15	Brown shale & sand shale. <u>Show of ss. 1200-1205.</u>
100	100	15	Blue shale
100	100	20	Gray shale
100	100	15	Brown shale
100	100	17	Gray shale
100	100	15	Dark shale
100	100	17	Gray shale
100	100	27	Sand
100	100	25	Gray shale
100	100	5	Shale & sand shale
100	100	20	Coal & shale
100	100	17	Shale
100	100	10	Sand
100	100	10	Sand & shale
100	100	5	Sand
100	100	10	Gray shale & sand shale
100	100	10	Sand shale & shale
100	100	5	Sandy shale
100	100	21	Sand. <u>Show of ss. 1400-1405.</u>
100	100	14	Gray shale - sandy.
100	100	10	Sand
100	100	15	Shale & sand shale. <u>Total 1400</u>